API NUMBER: 151 22358 R OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	05/13/2021	
Expiration Date:	11/13/2022	

Depth to base of Treatable Water-Bearing FM: 560

Straight Hole Oil & Gas

Pending CD Numbers:

Total Depth: 5760

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Ground Elevation: 1719

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	12 T	Township:	27N	Range	e: 16W	County:	woo	DDS								
SPOT LOCATION:	N2 N2	S2	NE	FEI	ET FROM QUARTE	R: FROM	SOUTH	FRO	DM WEST								
					SECTION LINE	S:	1120		1320								
Lease Name:	HEATHER					Well No:	: 1-12			Well	will be	1120	feet from n	earest unit	or lease	boundary	
Operator Name:	CRAWLEY PE	TROLEUM	CORPOR	RATION	N	Telephone	: 4052329	9700					OTC/0	OCC Num	ber:	7980 0)
CRAWLEY PETROLEUM CORPORATION HEATHER FREI SCHULTZ																	
105 N HUDS	ON AVE STE	800							RT 2, BOX 52	2							
OKLAHOMA	CITY,		OK	731	02-4803				OKLAHOMA	CITY			ОК	73717			
								ا									
Formation(s)	(Permit Vali	d for Lis	ted For	matio	ons Only):												
Name			Code			Depth											
1 LANSING-KA	ANSAS CITY		405L0	GKC		5244											
2 OSWEGO			4040	SWG		5350											
	450577 355388				Loc	ation Exce	ption Orde	ers: I	No Exceptions			Inc	reased Dens	ity Orders:	No Den	sity Orders	;
Pending CD Number	No Pendin	q				Working in	terest own	ore' n	otified: ***				Speci	ial Orders:	No Spe	cial Orders	

NOTES:	
Category	Description

Approved Method for disposal of Drilling Fluids:

Working interest owners' notified:

Surface Casing: 1116

HYDRAULIC FRACTURING [5/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG SPACING - 355388 [5/13/2021 - GC2] - (160) 12-27N-16W EXT 69105 OSWG, OTHER SPACING - 450577 [5/13/2021 - GC2] - (160) 12-27N-16W EST LGKC, OTHER'S