

API NUMBER: 073 26865

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/12/2022  
Expiration Date: 11/12/2023

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 15N Range: 7W County: KINGFISHER

SPOT LOCATION: ☐ SE ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 414 1928

Lease Name: RUEB 1507 Well No: 4H-26X Well will be 414 feet from nearest unit or lease boundary.  
Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

GERALD A. BEECHER LIVING TRUST AND LUCY C. BEECHER  
LIVING TRUST

17445 E 870 RD

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7905
2	WOODFORD	319WDFD	8365

Spacing Orders: 626842  
724979

Location Exception Orders: 724980

Increased Density Orders: 725164

Pending CD Numbers: 202200471  
202200481

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19032 Ground Elevation: 1111

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 170

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)		PERMIT NO: 22-38286
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
H. (Other)	SEE MEMO	

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BISON

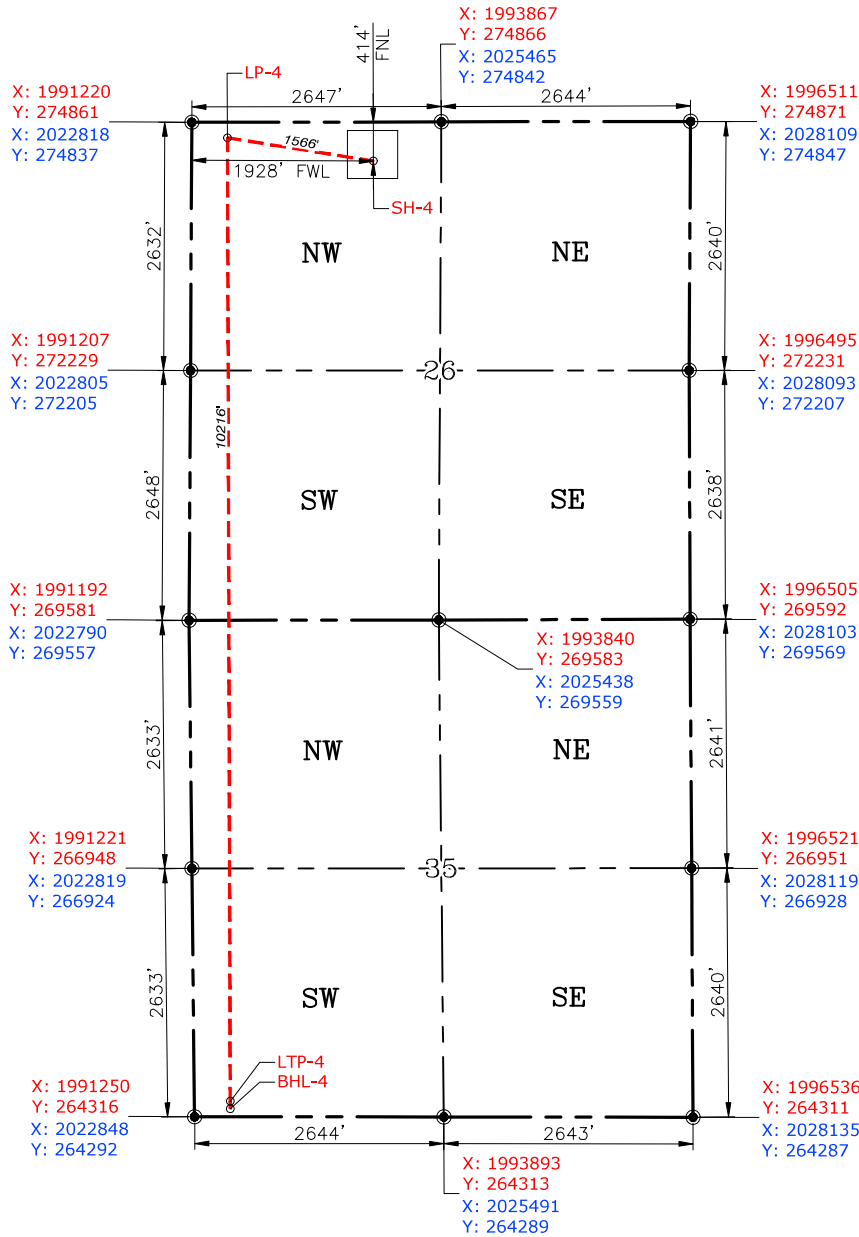
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 35	Township: 15N	Range: 7W	Meridian: IM	Total Length: 10216
County: KINGFISHER				Measured Total Depth: 19032
Spot Location of End Point: SE SW SW SW				True Vertical Depth: 8568
Feet From: <b>SOUTH</b>		1/4 Section Line: 85		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 380		Lease, Unit, or Property Line: 85

**NOTES:**

Category	Description
DEEP SURFACE CASING	[5/10/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[5/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725164	<p>[5/12/2022 - G56] - (I.O.) 35-15N-7W  X626842 MSSP  4 WELLS  OVINTIV USA INC  4/28/2022</p>
LOCATION EXCEPTION - 724980	<p>[5/12/2022 - G56] - (I.O.) 26 &amp; 35-15N-7W  X626842 MSSP, WDFD  (WDFD IS ADJACENT CSS TO MSSP)  COMPL INT (26-15N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL  COMPL INT (35-15N-7W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL  OVINTIV USA INC  4/20/2022</p>
MEMO	[5/10/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - UNCLE JOHN CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200471	<p>[5/12/2022 - G56] - 26-15N-7W  X626842 MSSP  4 WELLS  NO OP NAMED  HEARING 6/30/2022</p>
PENDING CD - 202200481	<p>[5/12/2022 - G56] - (I.O.) 26 &amp; 35-15N-7W  X165:10-3-28(C)(2)(B) MSSP  MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS  NO OP NAMED  REC 3/8/2022 (NORRIS)</p>
SPACING - 626842	<p>[5/12/2022 - G56] - (640)(HOR) 26 &amp; 35-15N-7W  VAC 37910 MSCST 26-15N-7W  VAC 127148 MISS NW4 35-15N-7W  VAC 185869/532133 MSCST 35-15N-7W  EXT 604466 MSSP, WDFD, OTHER  COMPL INT (MSSP) NLT 660' FB  COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL  (COEXIST WITH SP # 127148 MISS S2, NE4 35-15N-7W)</p>
SPACING - 724979	<p>[5/12/2022 - G56] - (I.O.) 26 &amp; 35-15N-7W  EST MULTIUNIT HORIZONTAL WELL  X626842 MSSP, WDFD  (WDFD IS ADJACENT CSS TO MSSP)  50% 26-15N-7W  50% 35-15N-7W  OVINTIV USA INC  4/20/2022</p>



GPS DATUM  
NAD-83  
NAD-27  
OK NORTH ZONE  
US FEET  
SCALE:  
1" = 1600'

PROPOSED SURFACE LOCATION SE/4 NW/4 NE/4 NW/4  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1993145 Y: 274450  
NAD-27 X: 2024744 Y: 274426  
GEOGRAPHIC NAD-83: LAT: N35.753918 LON: W97.916941  
GEOGRAPHIC NAD-27: LAT: N35.753872 LON: W97.916611  
NAT. GROUND ELEV. 1110.72'  
CALLS: 414' FNL, 1928' FWL OF 26-15N-7W

PROPOSED LANDING POINT  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1991599 Y: 274697  
NAD-27 X: 2023197 Y: 274673  
GEOGRAPHIC NAD-83: LAT: N35.754600 LON: W97.922151  
GEOGRAPHIC NAD-27: LAT: N35.754553 LON: W97.921822  
CALLS: 165' FNL, 380' FWL OF 26-15N-17W

PROPOSED LAST TAKE POINT  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1991628 Y: 264480  
NAD-27 X: 2023226 Y: 264456  
GEOGRAPHIC NAD-83: LAT: N35.726534 LON: W97.922082  
GEOGRAPHIC NAD-27: LAT: N35.726486 LON: W97.921753  
CALLS: 165' FSL, 380' FWL OF 35-15N-7W

PROPOSED BOTTOM HOLE LOCATION SE/4 SW/4 SW/4 SW/4  
STATE PLANE COORDINATE - OK NORTH ZONE  
NAD-83 X: 1991629 Y: 264400  
NAD-27 X: 2023227 Y: 264376  
GEOGRAPHIC NAD-83: LAT: N35.726314 LON: W97.922079  
GEOGRAPHIC NAD-27: LAT: N35.726267 LON: W97.921750  
CALLS: 85' FSL, 380' FWL OF 35-15N-7W

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION
00	04-25-22	11-08-21	HDG	ISSUED FOR APPROVAL