Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/12/2022 Expiration Date: 11/12/2023

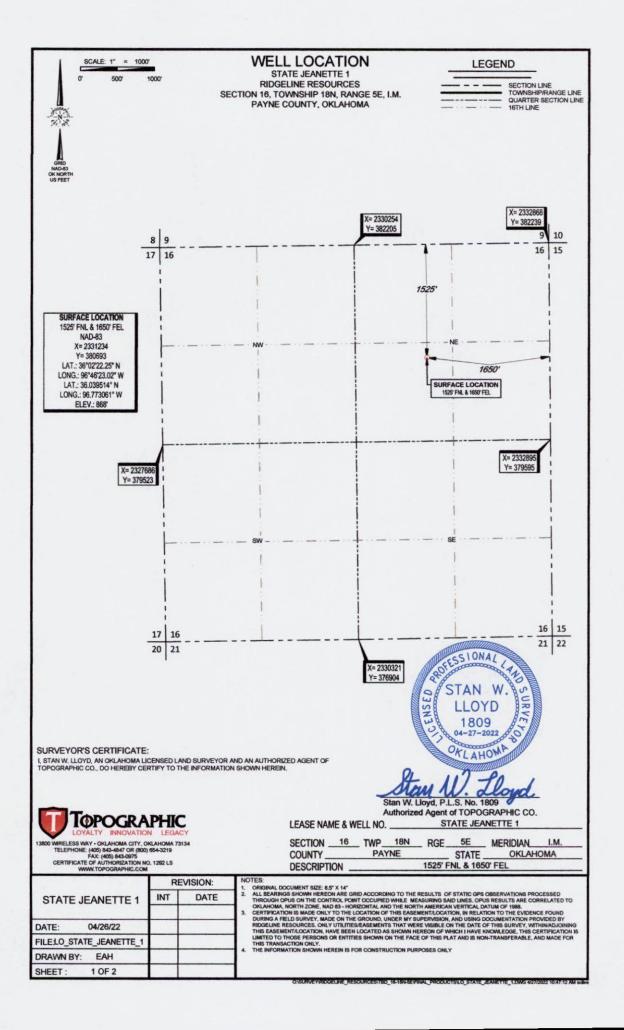
PERMIT TO DRILL

WELL LOCATION: S	Section: 16	Township: 18	8N Range	9: 5E	County: P	AYNE					
POT LOCATION: N2	NE SW	NE	FEET FROM QUARTER	R: FROM	NORTH	FROM	EAST				
			SECTION LINES	B:	1525		1650				
.ease Name: STA	TE JEANETTE			Well No:	1			Well will be	1525	feet from nearest unit	or lease boundary.
Operator Name: DEL	ONG OIL & GAS SE			l elephone:	918225118					OTC/OCC Num	ber: 13748 0
DELONG OIL & G	AS SERV INC					С	OMMISSIONER	S OF THE L	AND O	FFICE	
760449 S 3550 RE	С					20	4 N ROBINSOI	N SUITE 900)		
CUSHING,		OK 7	74023				KLAHOMA CIT	~		OK 73102	
,		on .						1		01 75102	
Formation(s) (Pe	ermit Valid for Li	isted Forma	ations Only):								
Name		Code		Depth			Name			Code	Depth
OSAGE LAYTON	/MISSOURIAN/	405OSG	iL	1800		6	MISSISSIPPI			351MISS	3550
CLEVELAND		405CLVE	D	2520		7	WOODFORD			319WDFD	3640
OSWEGO		404OSW	/G	2930		8	MISENER			319MSNR	3720
4 SKINNER		404SKNI	R	3100		9	VIOLA			202VIOL	3750
5 RED FORK		404RDFI	к	3260		10	SIMPSON			202SMPS	3800
Spacing Orders: NO S	Spacing		Loc	ation Excep	otion Orders:	No	Exceptions		Incre	eased Density Orders:	No Density
Pending CD Numbers:	No Pending	 	,	Working int	erest owners	s' notifie	ed: ***			Special Orders:	No Special
Total Depth: 3900	Ground E	Elevation: 868	S	urface (Casing:	800		Depth t	o base of	Treatable Water-Bearing	ng FM: 710
Total Depth: 3900			S	Surface (Casing:		way and Mathematica				ng FM: 710
Total Depth: 3900 Under Federa	al Jurisdiction: No		S	Surface (Casing:	Арр	proved Method for c	lisposal of Drilli	ng Fluids	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl			S	urface (Casing:	Арр	roved Method for c	lisposal of Drilli	ng Fluids	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl	al Jurisdiction: No		s S	urface (Casing: 8	Арр		lisposal of Drilli	ng Fluids	S:	ıg FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes		- S	Surface (Casing: 1	Арр		lisposal of Drilli and backfilling of	ng Fluids	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl Surface Wate	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes		- S	Surface (Casing: 1	App A. E	vaporation/dewater	lisposal of Drilli and backfilling of of Pit: 2	ng Fluids	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl Surface Wate PIT 1 INFORMATI Type of Pit Sys	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes ION	5	- S	Surface (Casing: 1	App A. E	Vaporation/dewater Category	lisposal of Drilli and backfilling of of Pit: 2	i ng Fluids reserve p	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl Surface Wate PIT 1 INFORMATI Type of Pit Sys	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes ION stem: ON SITE stem: WATER BAS	5	- S	Surface (Casing: 1	App A. E	Vaporation/dewater Category	lisposal of Drilli and backfilling of of Pit: 2 Category: 2 on is: NON HS	ng Fluids reserve p	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl Surface Wate PIT 1 INFORMATI Type of Pit Sys Type of Mud Sys Chlorides Max: 5000 Av	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes ION stem: ON SITE stem: WATER BAS	SED			Casing: 1	App A. E	Category of the contract of th	lisposal of Drilli and backfilling of of Pit: 2 Category: 2 on is: NON HS	ng Fluids reserve p	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl Surface Wate PIT 1 INFORMATI Type of Pit Sys Type of Mud Sys Chlorides Max: 5000 Av Is depth to top of	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes TON stem: ON SITE stem: WATER BAS verage: 3000	S SED er than 10ft belo			Casing: 1	App A. E	Category of the contract of th	lisposal of Drilli and backfilling of of Pit: 2 Category: 2 on is: NON HS	ng Fluids reserve p	S:	ng FM: 710
Total Depth: 3900 Under Federa Fresh Water Suppl Surface Wate PIT 1 INFORMATI Type of Pit Sys Type of Mud Sys Chlorides Max: 5000 Av Is depth to top of Within 1 mile of	al Jurisdiction: No ly Well Drilled: No er used to Drill: Yes TON stem: ON SITE stem: WATER BAS verage: 3000 ground water greate	SED er than 10ft belo			Casing: 1	App A. E	Category of the contract of th	lisposal of Drilli and backfilling of of Pit: 2 Category: 2 on is: NON HS	ng Fluids reserve p	S:	ng FM: 710

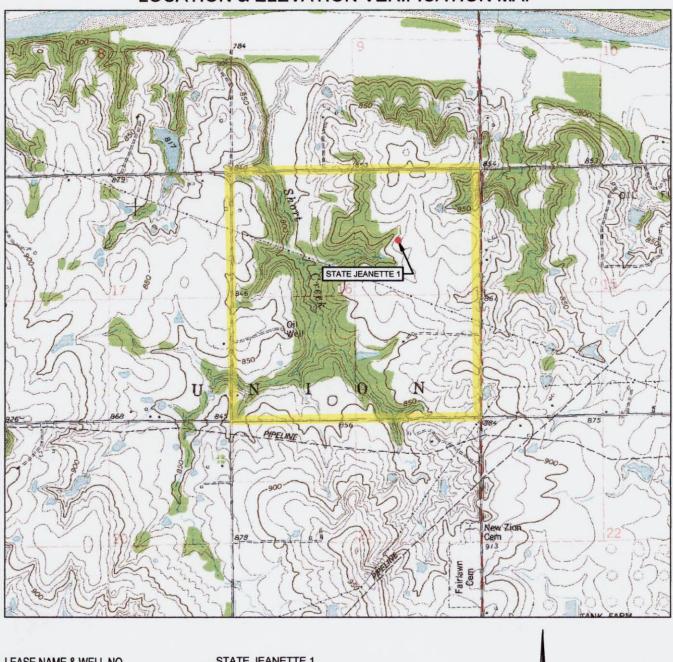
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

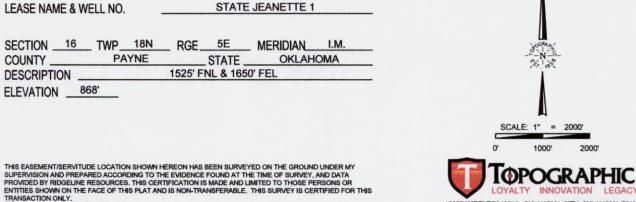
Category	Description
HYDRAULIC FRACTURING	[5/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	 NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.
	FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[5/12/2022 - GB1] - FORMATIONS UNSPACED, 160 ACRES LEASE NE
SURFACE CASING	[5/12/2022 - GB1] - MIN 750' OF SURFACE CASING PER FIELD RULE 73697/94594







LOCATION & ELEVATION VERIFICATION MAP



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

LEG 13800 WIRELESS WAY - OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 854-3219 FAX: (405) 843-4975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

2000'

O:SURVEY/RIDGELINE_RESOURCES/TBD_16-18N-SEVFINAL_PRODUCTS/LO_STATE_JEANETTE_1.DWG 4/27/2022 9:07:17 AM