

API NUMBER: 095 20682 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/12/2022
Expiration Date: 11/12/2023

Multi Unit Oil & Gas

PERMIT TO DEEPEN

WELL LOCATION: Section: 31 Township: 4S Range: 6E County: MARSHALL

SPOT LOCATION: ☐ NE ☐ SW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 958 722

Lease Name: GILMORE Well No: 3-31H32X33X34 Well will be 722 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

DAVID RAINBOLT
P.O. BOX 26788
OKLAHOMA CITY, OK OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	6801
2	WOODFORD	319WDFD	6832
3	HUNTON	269HNTN	7016

Spacing Orders: 602199 Location Exception Orders: 698850 Increased Density Orders: 695224
600952 695226
612098 695228
698846

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20643 Ground Elevation: 763 Surface Casing: 1961 IP Depth to base of Treatable Water-Bearing FM: 560

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38275

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: GOODLAND LS & WALNUT

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: GOODLAND LS & WALNUT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34	Township: 4S	Range: 6E	Meridian: IM	Total Length: 12900
County: MARSHALL				Measured Total Depth: 20643
Spot Location of End Point: NE NE NE SW				True Vertical Depth: 7016
Feet From: SOUTH		1/4 Section Line: 2540		End Point Location from
Feet From: WEST		1/4 Section Line: 2500		Lease, Unit, or Property Line: 2500

NOTES:

Category	Description
DEEP SURFACE CASING	5/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/9/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 695224	5/12/2022 - G56 - 32-4S-6E X602199 WDFD 4 WELLS XTO ENERGY INC. 4/25/2019
INCREASED DENSITY - 695226	5/12/2022 - G56 - 33-4S-6E X600952 WDFD 4 WELLS XTO ENERGY INC. 4/25/2019
INCREASED DENSITY - 695228	5/12/2022 - G56 - 34-4S-6E X612098 WDFD 2 WELLS XTO ENERGY INC. 4/25/2019
LOCATION EXCEPTION - 698850	5/12/2022 - G56 - (I.O.) 32, 33, 34-4S-6E X602199 SCMR, WDFD, HNTN 32-4S-6E X600952 SCMR, WDFD, HNTN 33-4S-6E X612098 SCMR, WDFD, HNTN 34-4S-6E COMPL INT (32-4S-6E) NCT 2400' FSL, NCT 165' FWL, NCT 0' FEL COMPL INT (33-4S-6E) NCT 2400' FSL, NCT 0' FWL, NCT 0' FEL COMPL INT (34-4S-6E) NCT 2400' FSL, NCT 0' FWL, NCT 165' FEL XTO ENERGY INC. 7/8/2019
MEMO	5/9/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 600952	5/12/2022 - G56 - (640) 33-4S-6E EST OTHERS EXT 592373 SCMR, WDFD, HNTN
SPACING - 602199	5/12/2022 - G56 - (640) 32-4S-6E EXT OTHER EXT 600952 SCMR, WDFD, HNTN
SPACING - 612098	5/12/2022 - G56 - (640) 34-4S-6E EXT 592373 SCMR, WDFD, HNTN
SPACING - 698846	5/12/2022 - G56 - (I.O.) 32, 33, 34-4S-6E ESTABLISH MULTIUNIT HORIZONTAL WELL X602199 SCMR, WDFD, HNTN 32-4S-6E X600952 SCMR, WDFD, HNTN 33-4S-6E X612098 SCMR, WDFD, HNTN 34-4S-6E (SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 39.8% 32-4S-6E 40.8% 33-4S-6E 19.4% 34-4S-6E XTO ENERGY INC. 7/8/2019

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095 20682 GILMORE 3-31H32X33X34