

API NUMBER: 059 22524 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/17/2023

Expiration Date: 01/17/2025

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 33 Township: 27N Range: 24W County: HARPER

SPOT LOCATION: SE NW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 800 2200

Lease Name: NINE Well No: 4-33 Well will be 800 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

JERRY NINE

RT 1, BOX 38

LAVERNE OK 74136

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHEROKEE	404CHRK	6450
2	MORROW	402MRRW	6700
3	CHESTER	354CSTR	6780

Spacing Orders: 33342

34971

35424

Location Exception Orders: 734701

Increased Density Orders: 734631

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 7122

Ground Elevation: 2163

Surface Casing: 365 IP

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/11/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY – 734631	<p>[7/14/2023 - GE7] - 33-27N-24W X34971/35424 CSTR 1 WELL LATIGO OIL AND GAS, INC. 05/25/2023</p>
LOCATION EXCEPTION - 734701 (2023-001393)	<p>[7/14/2023 - GE7] - (F.O.) 33-27N-24W X33342/35424 MRRW X34971/35424 CSTR SHL 800' FSL, 2200' FEL LATIGO OIL AND GAS, INC. 05/30/2023</p>
SPACING	[7/17/2023 - GE7] - CHRK UNPACED, 640-ACRES LEASE
SPACING - 33342	<p>[7/14/2023 - GE7] - (640) 33-27N-24W EXT 30935/32020/33204 MRRW</p>
SPACING - 34971	<p>[7/14/2023 - GE7] - (640) 33-27N-24W EXT OTHER EXT 32728/VAR/34457 CSTR EXT 30935/VAR/33342 MRRW</p>
SPACING - 35424	<p>[7/14/2023 - GE7] - (640) 33-27N-24W EXT 32728/VAR/34971 CSTR EXT 30935/VAR/34971 MRRW EXT OTHERS</p>