API NUMBER: 073 26747

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/24/2021

Expiration Date: 09/24/2022

Horizontal Hole Oil & Gas

PERMIT TO DRILL

PERIVI	II TO DRILL
WELL LOCATION: Section: 15 Township: 19N Range: 6W Count	y: KINGFISHER
SPOT LOCATION: NW NE NE NW FEET FROM QUARTER: FROM NORT	TH FROM WEST
SECTION LINES: 323	2207
Lease Name: EAST HENNESSEY UNIT Well No: 264H	Well will be 323 feet from nearest unit or lease boundary.
Operator Name: HINKLE OIL & GAS INC Telephone: 40584	880924 OTC/OCC Number: 21639 0
HINKLE OIL & GAS INC	VIRGIL E AND ROSE ANN SCHOVANEC
5600 N MAY AVE STE 295	EAST 610 ROAD
OKLAHOMA CITY, OK 73112-4275	HENNESSEY OK 73742
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MISSISSIPPI SOLID 351MSSSD 6851	
Spacing Orders: 61709 Location Exception On	ders: No Exceptions Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders	
Total Depth: 12387 Ground Elevation: 1105 Surface Casing: 360 Depth to base of Treatable Water-Bearing FM: 310	
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37554
Surface Water used to Drill: No	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER
Chlorides Max: 5000 Average: 3000	Pit Location Formation: SALT PLAINS
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Welling d Protection Accord N	
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area	
Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area.	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	Total Length: 4807
Pit <u>is</u> located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1	Total Length: 4807 Measured Total Depth: 12387
Pit <u>is</u> located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 10 Township: 19N Range: 6W Meridian: IM	•
Pit is located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 10 Township: 19N Range: 6W Meridian: IM County: KINGFISHER	Measured Total Depth: 12387

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 61709	[3/23/2021 - GC2] - (UNIT) 15-19N-6W EST EAST HENNESSEY UNIT FOR MSSSD, OTHERS

