

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24564

Approval Date: 01/28/2019

Expiration Date: 07/28/2020

Horizontal Hole
Multi Unit
Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 6N Rge: 5W

County: GRADY

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 263 840

Lease Name: TRIPLE RIMER

Well No: 7-35-26XHW

Well will be 263 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-9000

VICTOR MARVIN & DEBBIE SUE HUFF
2383 CR 1370
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	11230	6	
2	WOODFORD	11450	7	
3	HUNTON	11590	8	
4			9	
5			10	

Spacing Orders: 188337
607551
608339

Location Exception Orders:

Increased Density Orders: 690061
690416

Pending CD Numbers: 201810285
201810284

Special Orders:

Total Depth: 21492

Ground Elevation: 1240

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36139

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 26 Twp 7N Rge 5W County GRADY

Spot Location of End Point: NW NE NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 500

Depth of Deviation: 10990

Radius of Turn: 477

Direction: 2

Total Length: 9753

Measured Total Depth: 21492

True Vertical Depth: 11590

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

1/23/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

1/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 690061

1/24/2019 - G75 - (I.O.) 26-7N-5W
X607551 WDFD
4 WELLS
NO OP. NAMED
1-18-2019

INCREASED DENSITY - 690416

1/28/2019 - G75 - (I.O.) 35-7N-5W
X608339 WDFD
4 WELLS
NO OP. NAMED
1-25-2019

This permit does not address the right of entry or settlement of surface damages.

051 24564 TRIPLE RIMER 7-35-26XHW

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
MEMO	1/23/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201810284	<p>1/24/2019 - G75 - (I.O.) 35 & 26-7N-5W X608339 WDFD 35-7N-5W X188337 HNTN 35-7N-5W X188337 MSSP 35 & 26-7N-5W X607551 WDFD, HNTN 26-7N-5W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO LILLIAN 1-23-14XH & RODGERS 1-11-2XH SHL (35-7N-5W) NCT 0' FSL, NCT 0' FEL ** COMPL. INT. (35-7N-5W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (26-7N-5W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL CONTINENTAL RESOURCES, INC. REC 12-31-2018 (THOMAS)</p> <p>** ITD HAS SHL AS 263' FNL, 840' FEL 2-6N-5W; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201810285	<p>1/24/2019 - G75 - (I.O.) 35 & 26-7N-5W EST MULTIUNIT HORIZONTAL WELL X608339 WDFD 35-7N-5W X188337 HNTN 35-7N-5W X188337 MSSP 35 & 26-7N-5W X607551 WDFD, HNTN 26-7N-5W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 35-7N-5W 50% 26-7N-5W CONTINENTAL RESOURCES, INC. REC 12-31-2018 (THOMAS)</p>
SPACING - 188337	<p>1/24/2019 - G75 - (640) 26 & 35-7N-5W EXT 106361 HNTN, OTHERS 35-7N-5W EXT OTHERS EXT 147146 MSSP, OTHER 26 & 35-7N-5W EST OTHER</p>
SPACING - 607551	<p>1/24/2019 - G75 - (640) 26-7N-5W VAC 269309 HNTN, OTHERS EXT 595712 WDFD, OTHER EXT 209035 HNTN EST OTHERS</p>
SPACING - 608339	<p>1/24/2019 - G75 - (640) 35-7N-5W EXT 581222/594811 WDFD, OTHERS EST OTHERS</p>

EXHIBIT: A (1 of 2)
SHEET: 8.5x11
SHL: 2-6N-5W
BHL-7 26-7N-5W



API 051-24564

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 2 Township 6N Range 5W I.M.

Well: TRIPLE RIMER 7-35-26XHW

County GRADY State OK

Well: --

Operator CONTINENTAL RESOURCES, INC.

NAD-83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W7	TRIPLE RIMER 7-35-26XHW	617201	2061006	35° 01' 44.00" -97° 41' 27.65"	35.028889 -97.691014	263' FNL / 840' FEL (NE/4 SEC 2)	1238.37'	1240.39'
LP-7	LANDING POINT	617514	2061344	35° 01' 47.08" -97° 41' 23.57"	35.029745 -97.689880	50' FSL / 500' FEL (SE/4 SEC 35)	--	--
BHL-7	BOTTOM HOLE LOCATION	628004	2061307	35° 03' 30.85" -97° 41' 23.63"	35.058568 -97.689898	50' FNL / 500' FEL (NE/4 SEC 26)	--	--
X-1	WATKINS #1-26	624068	2057850	35° 02' 52.02" -97° 42' 05.36"	35.047783 -97.701489	26-7N-5W TD: 10,610' 1,320' FSL / 1,320' FWL	--	--
X-2	LILLIAN #1-23-14XH	627597	2059509	35° 03' 26.87" -97° 41' 45.27"	35.057464 -97.695909	26-7N-5W TD: 21,053' 450' FNL / 2,300' FEL	--	--
X-3	TRIPLE RIMER #1-35-26XH	617715	2060194	35° 01' 49.11" -97° 41' 37.39"	35.030308 -97.693720	35-7N-5W TD: 21,560' 250' FSL / 1,650' FEL	--	--
X-4	MILLS #1	615796	2057885	35° 01' 30.20" -97° 42' 05.23"	35.025056 -97.701452	2-6N-5W TD: 7,300' 1,665' FNL / 1,320' FWL	--	--

NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W7	TRIPLE RIMER 7-35-26XHW	617159	2092602	35° 01' 43.76" -97° 41' 26.52"	35.028821 -97.690699	263' FNL / 840' FEL (NE/4 SEC 2)	1238.37'	1240.39'
LP-7	LANDING POINT	617471	2092941	35° 01' 46.84" -97° 41' 22.43"	35.029677 -97.689565	50' FSL / 500' FEL (SE/4 SEC 35)	--	--
BHL-7	BOTTOM HOLE LOCATION	627962	2092903	35° 03' 30.60" -97° 41' 22.50"	35.058501 -97.689582	50' FNL / 500' FEL (NE/4 SEC 26)	--	--
X-1	WATKINS #1-26	624026	2089446	35° 02' 51.78" -97° 42' 04.22"	35.047716 -97.701173	26-7N-5W TD: 10,610' 1,320' FSL / 1,320' FWL	--	--
X-2	LILLIAN #1-23-14XH	627554	2091106	35° 03' 26.63" -97° 41' 44.13"	35.057396 -97.695593	26-7N-5W TD: 21,053' 450' FNL / 2,300' FEL	--	--
X-3	TRIPLE RIMER #1-35-26XH	617673	2091791	35° 01' 48.87" -97° 41' 36.26"	35.030240 -97.693405	35-7N-5W TD: 21,560' 250' FSL / 1,650' FEL	--	--
X-4	MILLS #1	615754	2089482	35° 01' 29.96" -97° 42' 04.09"	35.024988 -97.701136	2-6N-5W TD: 7,300' 1,665' FNL / 1,320' FWL	--	--

Certificate of Authorization No. 7318

Date Staked: **--18
Date Drawn: 01-11-19



Prepared By:
Petro Land Services South
10400 Vineyard Blvd.
Suite C
Oklahoma City, OK 73120

REVISIONS

No.	DATE	BY	DESCRIPTION	COMMENTS
00	01-11-19	TJW	ISSUED FOR APPROVAL	--

EXHIBIT: A (2 of 2)
SHEET: 8.5x14
SHL: 2-6N-5W
BHL-7 26-7N-5W

PETRO LAND SERVICES SOUTH, LLC

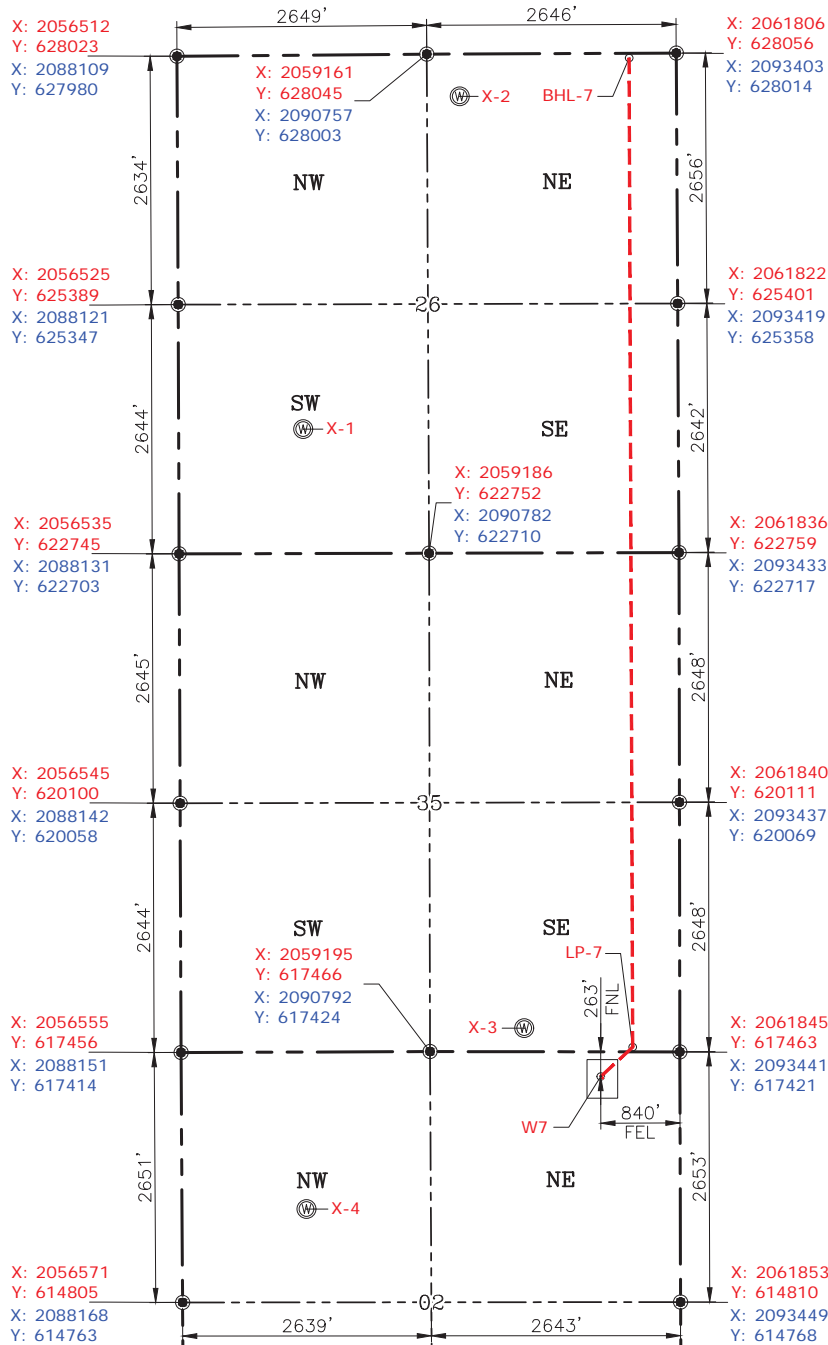
10400 VINEYARD BLVD, SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318



CONTINENTAL
RESOURCES, INC
(OPERATOR)

GRADY County Oklahoma
263' FNL-840' FEL Section 2 Township 6N Range 5W I.M.

WELL: TRIPLE RIMER
7-35-26XHW



GPS DATUM
NAD-83
NAD-27
OK SOUTH ZONE
US FEET
SCALE:
1" = 1600'

CURRENT REV.: 0
Date Drawn: 01-11-19

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Randall J. Bilyeu

Oklahoma PLS No.1196 DATE