

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 037 29355 A

Approval Date: 01/28/2019
Expiration Date: 07/28/2020

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 05 Twp: 17N Rge: 7E County: CREEK
SPOT LOCATION: ☐ SW ☐ SW ☐ NE ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1332 1395

Lease Name: TIGER CREEK Well No: 2 Well will be 12 feet from nearest unit or lease boundary.
Operator Name: LITTLE RIVER ENERGY COMPANY Telephone: 9183524444 OTC/OCC Number: 10148 0

LITTLE RIVER ENERGY COMPANY
PO BOX 1113
DRUMRIGHT, OK 74030-1113

U.S. TANK TRUCKS INC
PO BOX 1115
DRUMRIGHT OK 74030

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	PRUE	2323	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 36388

Location Exception Orders: 658003

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3200 Ground Elevation: 830 Surface Casing: 740 IP Depth to base of Treatable Water-Bearing FM: 680

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System:

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

037 29355 TIGER CREEK 2

Category	Description
HYDRAULIC FRACTURING	<p>11/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 658003	<p>1/28/2019 - G56 - (F.O.) SW4 NE4 NW4 5-17N-7E X36388/563445 SHL 75' FSL, 60' FWL LITTLE RIVER ENERGY CO. 11/16/2016</p>
SPACING - 36388	<p>1/28/2019 - G56 - (10) W2 5-17N-7E EST PRUE, OTHERS</p>
SPACING - 563445	<p>1/28/2019 - G56 - (10) SW4 NE4 NW4 5-17N-7E EXT 247651 PRUE, OTHERS</p>
SURFACE LOCATION	<p>1/28/2019 - G56 - 1332' FSL, 1395' FWL NW4 5-17N-7E BEING 75' FSL, 60' FWL SW4 NE4 NW4 PER STAKING PLAT</p>