API NUMBER:	083 24457	

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/27/2022 Expiration Date: 10/27/2023

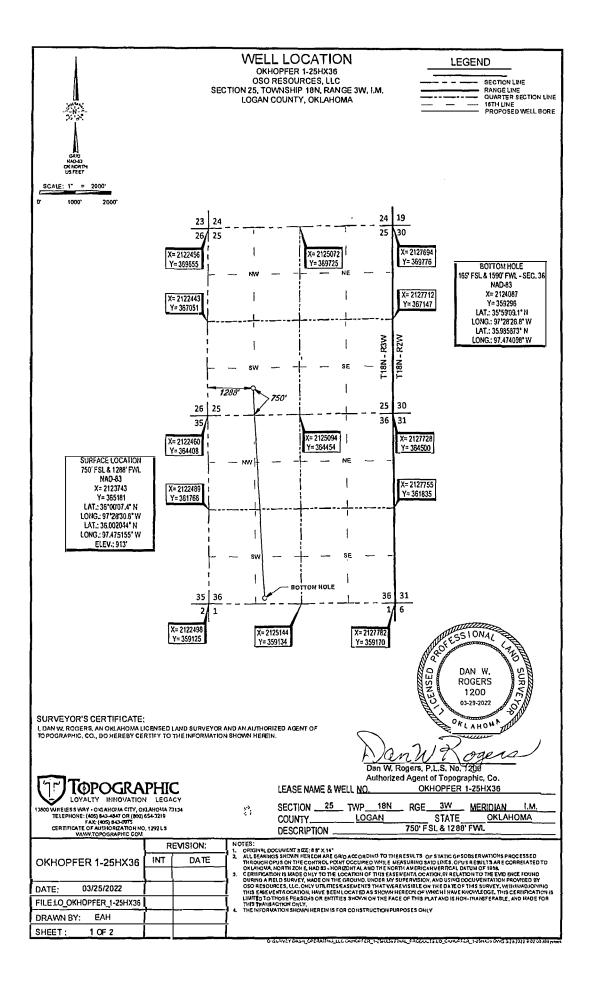
## PERMIT TO DRILL

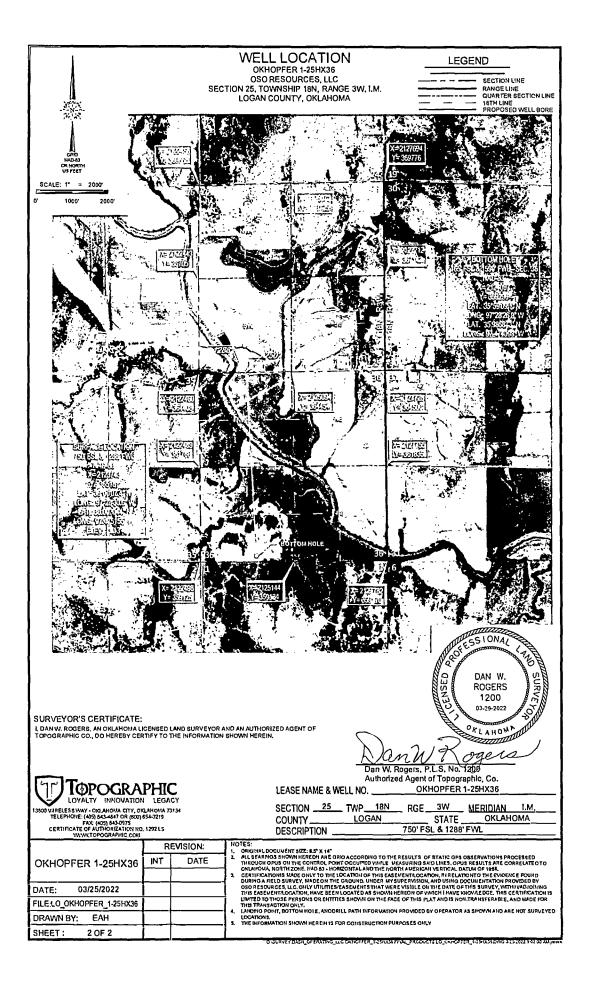
WELL LOCATION: Section: 25 Township: 18N Range: 3W County	LOGAN
SPOT LOCATION: SE NE SW SW FEET FROM QUARTER: FROM SOUTH	
SECTION LINES: 750	1288
Lease Name: OKHOPFER Well No: 1-25H>	
Operator Name: OSO RESOURCES LLC Telephone: 405232	21719 OTC/OCC Number: 24580 0
OSO RESOURCES LLC OKLAHOMA CITY, OK 73118-5022	OKHOPFER LLC 2547 TIMBER BROOK LANE CENTERVILLE OH 73118
Formation(s) (Permit Valid for Listed Formations Only):	_
Name Code Depth	
1         OSWEGO         404OSWG         5160	
Spacing Orders: 403591 Location Exception Ord	ers: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: No Pending Working interest ow	ners' notified: *** Special Orders: No Special
Total Depth: 10800 Ground Elevation: 913 Surface Casing	E 550 Depth to base of Treatable Water-Bearing FM: 40
	Deep surface casing has been approved
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38268
Surface Water used to Drill: Yes	H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - SKELETON CREEK)
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: ALLUVIAL
Chlorides Max: 5000 Average: 3000	Pit Location Formation: ALLUVIUM
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
HORIZONTAL HOLE 1	
	Total Longth: E005
Section: 36 Township: 18N Range: 3W Meridian: IM	Total Length: 5085
	Measured Total Darths 40000
County: LOGAN	Measured Total Depth: 10800
County: LOGAN Spot Location of End Point: SW SW SE SW	Measured Total Depth: 10800 True Vertical Depth: 5215
County: LOGAN	

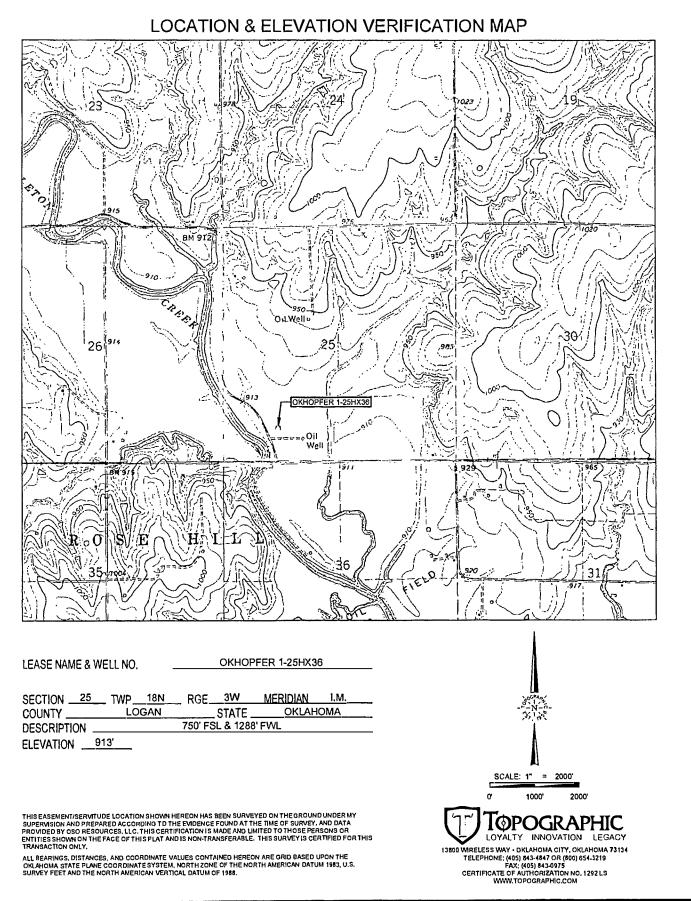
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

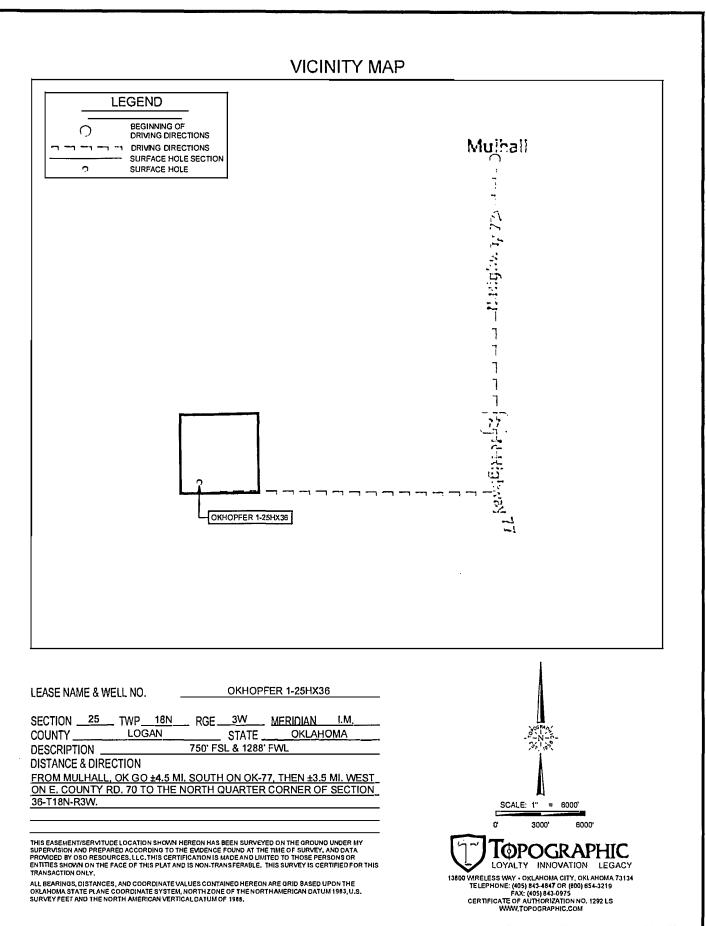
Category	Description
DEEP SURFACE CASING	[4/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<ul> <li>[4/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</li> <li>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</li> </ul>
SPACING - 403591	[4/26/2022 - GB1] - (UNIT) NW4 & S2 25 & 36-18N-3W EST NORTHWEST LAWRIE OSWEGO UNIT FOR OSWG







OISURVEYIDASH\_OPERATING\_LLCIOKHOPFER\_1-25HX36IFINAL\_PRODUCTSLO\_OXHOPFER\_1-25HX39.DXVG 3/28/2022 8 24 01 AM tyler chemicky



O.ISURVEY DASH\_OPERATING\_ILC OKHOPFER\_1-25HX36FINAL\_PRODUCTSILO\_OKHOPFER\_1-25HX36.DWG 3/29/2022 \$ 02 01 AN proct