API NUMBER: 083 24458

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/27/2022
Expiration Date:	10/27/2023

Horizontal Hole Oil & Gas

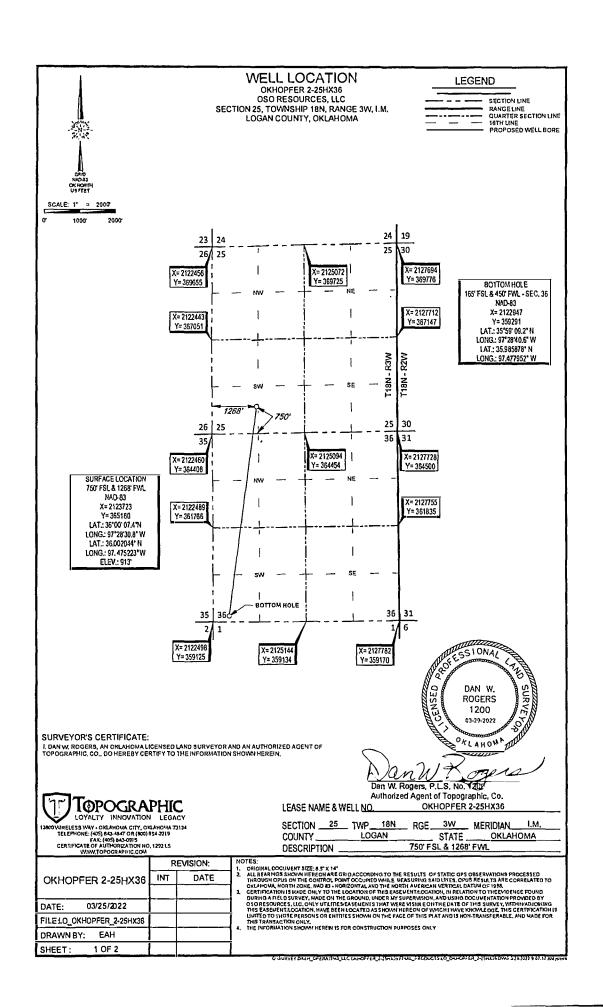
NOTES:

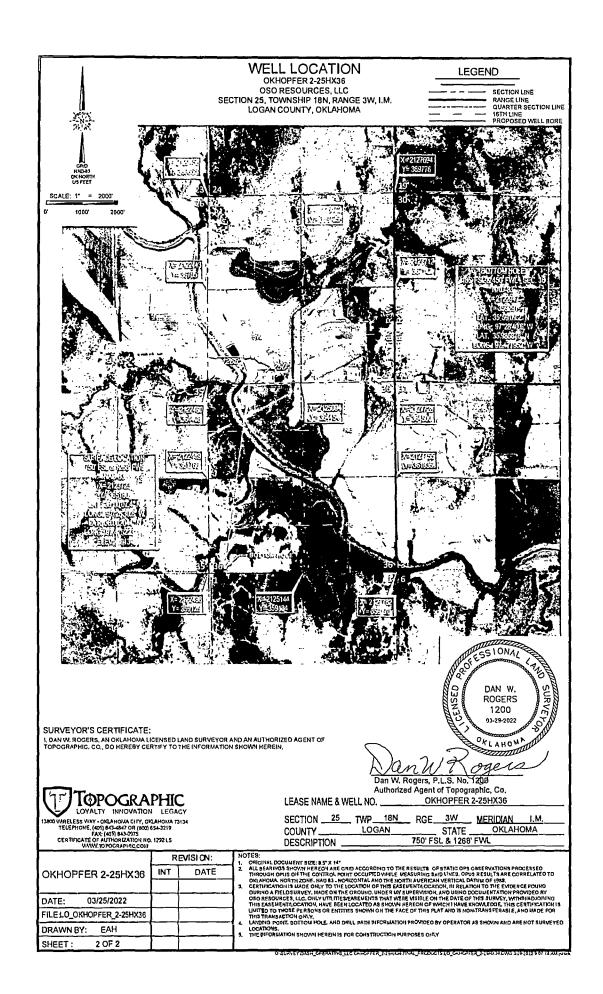
Surface Casing will be run.

PERMIT TO DRILL

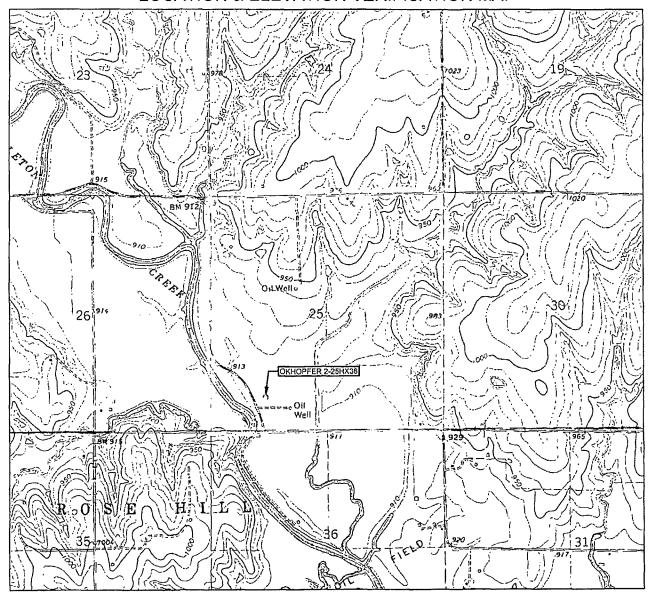
WELL LOCATION:	Section: 25	Township: 18	BN Range:	: 3W	County: L	OGAN							
SPOT LOCATION:	SE NE SW	SW	FEET FROM QUARTER	FROM	SOUTH	FROM	WEST						
			SECTION LINES		750		1268						
Lease Name:	OKHOPFER			Well No:	2-25HX36	6		Well will be	750	feet from nearest uni	or lease	e boundary.	
Operator Name:	OSO RESOURCES LLC		Т	elephone:	40523217	19				OTC/OCC Num	nber:	24580 0	
OSO RESOU	RCES LLC					0	KHOPFER LI	_C					
						25	47 TIMBER	BROOK LANE					
OKLAHOMA (CITY,	OK 7	'3118-5022			CI	ENTERVILLE			OH 45458			
Formation(s)	(Permit Valid for Li	sted Forma	ations Only):										
Name		Code		Depth									
1 OSWEGO		404OSW	/G	5160									
Spacing Orders:	403591		Loca	ition Excep	tion Orders	: No	Exception	ns	Inc	creased Density Orders:	No I	Density	
Pending CD Numbe	rs: No Pending		v	Vorking int	erest owne	rs' notifie	ed: ***			Special Orders:	No S	Special	
Total Depth: 10	0900 Ground E	levation: 913	S	urface (Casing:	550		Depth t	o base	of Treatable Water-Beari	ng FM:	40	
										eep surface casing	g has b	een approved	
Under	Federal Jurisdiction: No					Δnr	proved Method fo	or disposal of Drill	ina Flui	ide:			
	Supply Well Drilled: No					_ <u> </u>	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38268						
Surface Water used to Drill: Yes				H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED -									
									SKELE	TON CREEK)			
PIT 1 INFORM	MATION						Catego	ry of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits					Lir	Liner not required for Category: C							
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000					Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM								
	top of ground water greate	than 10ft held	ow hase of nit? Y				FIL LOCALION FO	mation. ALLOVI	UIVI				
· ·	nile of municipal water well		ow base of pit.										
***************************************	Wellhead Protection Area												
Pit <u>is</u> lo	cated in a Hydrologically S	ensitive Area.											
HORIZONTAL	HOLE 1												
Section: 36	Township: 18N	Ran	ge: 3W I	Meridian	: IM			Total Leng	gth: 5	5165			
	County: LOG	AN					Meas	ured Total Dep	th: 1	0900			
Spot Location	of End Point: SE	sw	SW SW	/			Tro	ue Vertical Dep	th: 5	215			
	Feet From: SOU	тн	1/4 Section L	ine: 16	5		End Da	oint Location fro	nm.				
	Feet From: WES	ST	1/4 Section L	ine: 45	0			, or Property Li		65			

Category	Description
Category	Description
DEEP SURFACE CASING	[4/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS
	TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 403591	[4/26/2022 - GB1] - (UNIT) NW4 & S2 25 & 36-18N-3W EST NORTHWEST LAWRIE OSWEGO UNIT FOR OSWG





LOCATION & ELEVATION VERIFICATION MAP



SCALE: 1" = 2000'

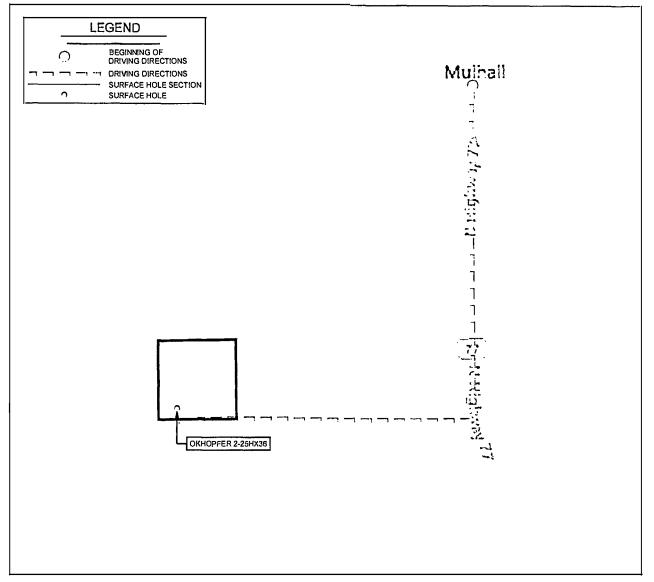
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY 050 RESOURCES, LLC, THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENITTIES SHOWNON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS. DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.



13800 WRELESS WAY - OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-9975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO.

OKHOPFER 2-25HX36

SECTION 25 TWP 18N RGE 3W MERIDIAN I.M.
COUNTY LOGAN STATE OKLAHOMA

DESCRIPTION 750' FSL & 1268' FWL

DISTANCE & DIRECTION
FROM MULHALL, OK GO ±4.5 MI. SOUTH ON OK-77, THEN ±3.5 MI. WEST
ON E. COUNTY RD. 70 TO THE NORTH QUARTER CORNER OF SECTION
36-T18N-R3W.

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