API NUMBER: 083 24459

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/27/2022 Expiration Date: 10/27/2023

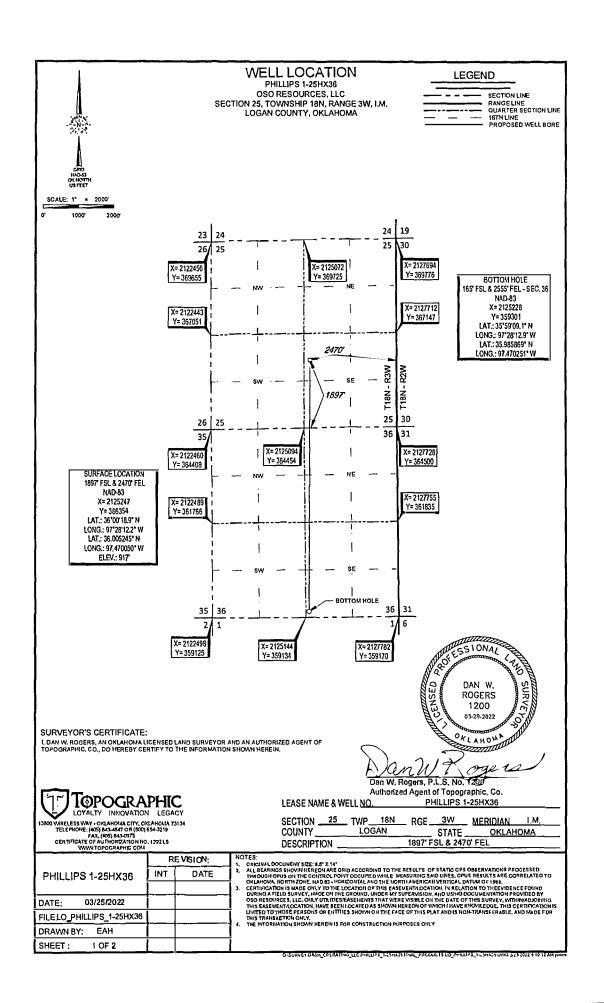
Horizontal Hole Oil & Gas

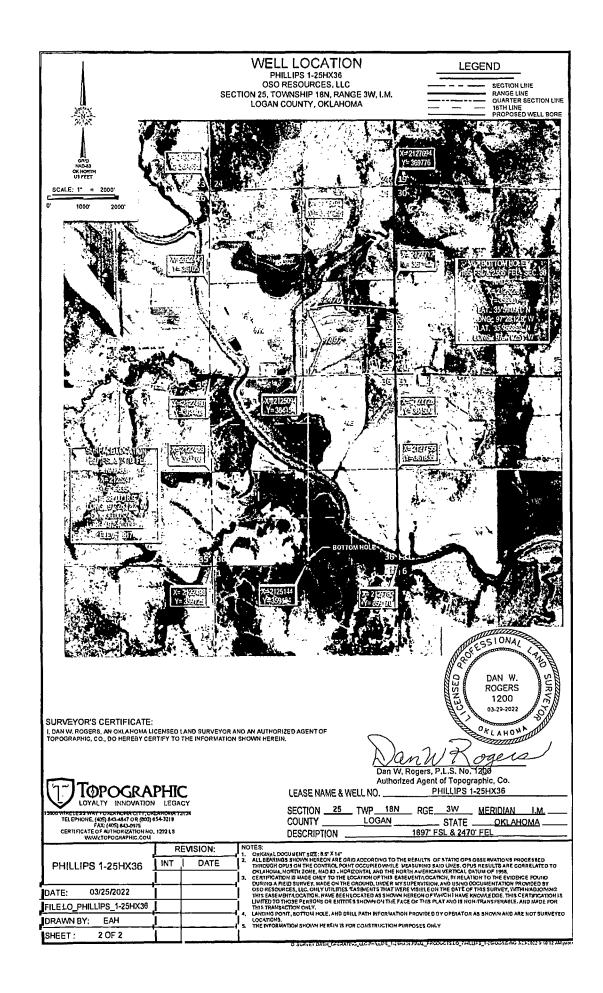
NOTES:

PERMIT TO DRILL

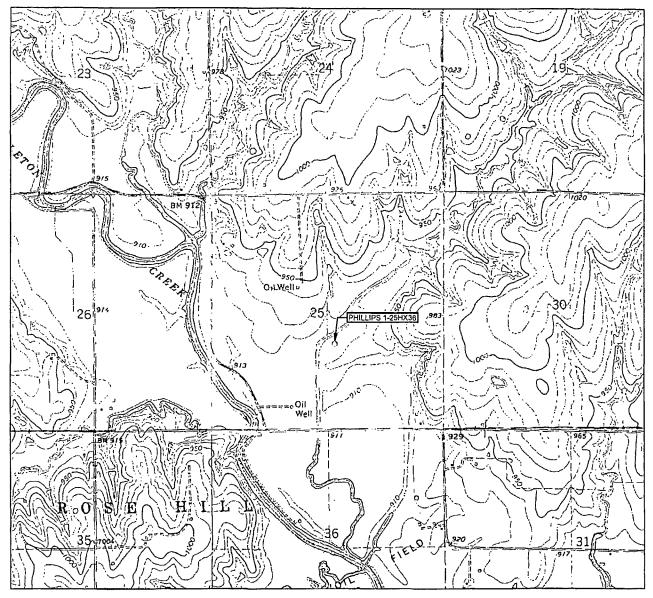
WELL LOCATION:	Section:	25	Township:	18N Ra	nge: 3W	County: L	OGAN	N .					
SPOT LOCATION:	NW SW	NW	SE	FEET FROM QUA	RTER: FROM	SOUTH	FROM	EAST					
				SECTION	LINES:	1897		2470					
Lease Name:	PHILLIPS				Well No:	1-25HX36	6		Well will be	743	feet from nearest unit	or lease boundary.	
Operator Name:	OSO RESOU	RCES LLC	;		Telephone:	40523217	19				OTC/OCC Num	nber: 24580 0	
OSO RESOURCES LLC								PHILLIPS FAMI	ILY REVOCAB	LE T	RUST		
							2	201 S MIDWES	T BLVD				
OKLAHOMA	CITY,		OK	73118-5022	2			GUTHRIE			OK 73044		
Formation(s)	(Permit Va	lid for Li	isted For	mations Only	'):								
Name	•		Code		Depth								
1 OSWEGO			4040	SWG	5160								
Spacing Orders:	403591			ı	_ocation Excep	otion Orders	: N	o Exception	S	Inc	creased Density Orders:	No Density	
Pending CD Number	ers: No Pe	ending		-	Working in	terest owner	rs' noti	fied: ***			Special Orders:	No Special	
Total Depth: 11900 Ground Elevation: 917 Surface Casing: 550 Depth to base of Treatable Water-Bearing FM: 40													
										D	eep surface casing	g has been approved	
Under Federal Jurisdiction: No							Aı	Approved Method for disposal of Drilling Fluids:					
	Supply Well Dr						D.	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38267					
Surface	Water used to	Drill: No					H	. (Other)			D SYSTEM=STEEL PITS FON CREEK)	S (REQUIRED -	
DIT 1 INFOD	MATION							Categor	ry of Pit: C				
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits							L	Liner not required for Category: C					
Type of Mud System: WATER BASED								Pit Location is: ALLUVIAL					
Chlorides Max: 5000 Average: 3000 Pit Location Formation: ALLUVIUM													
Is depth to	top of ground w	ater greate	er than 10ft l	pelow base of pit	? Y								
Within 1 r	nile of municipa												
	Wellhead Prote												
Pit <u>is</u> lo	cated in a Hydr	ologically S	Sensitive Ar	ea.									
HORIZONTAL	HOLE 1												
Section: 36	Townsh	ip: 18N	I Ra	inge: 3W	Meridiar	n: IM			Total Leng	th: 6	240		
	Coun	ty: LOC	SAN					Measu	red Total Dept	th: 1	1900		
Spot Location	of End Poi	nt: SW	SW	SW	SE				e Vertical Dept				
	Feet Fror	n: SO l	JTH	1/4 Sectio	n Line: 16	5		End Do	int Location fro				
	Feet From: EAST 1/4 Section Line: 2555							End Point Location from Lease,Unit, or Property Line: 165					

Category	Description
Category	2000 Ipiloti
DEEP SURFACE CASING	[4/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 403591	[4/26/2022 - GB1] - (UNIT) NW4 & S2 25 & 36-18N-3W EST NORTHWEST LAWRIE OSWEGO UNIT FOR OSWG





LOCATION & ELEVATION VERIFICATION MAP



 LEASE NAME & WELL NO.
 PHILLIPS 1-25HX36

 SECTION __25__ TWP __18N __ RGE __3W __MERIDIAN __1.M.

 COUNTY ____ LOGAN ___ STATE ___ OKLAHOMA ____

 DESCRIPTION ____ 1897' FSL & 2470' FEL

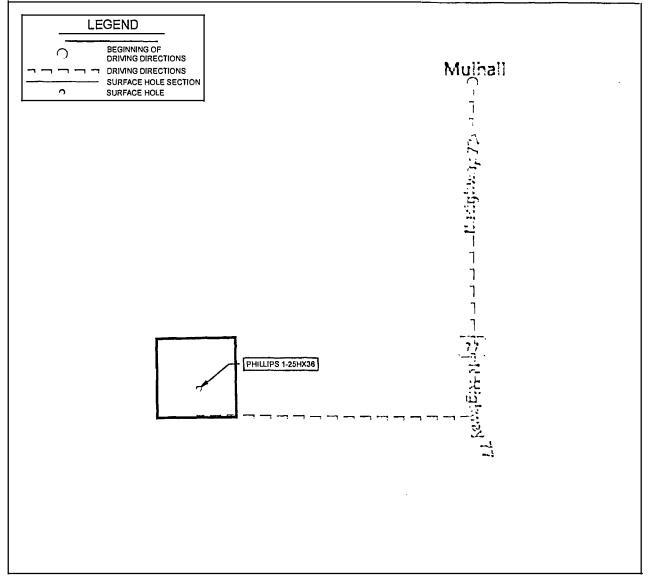
 ELEVATION ___ 917' ___

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OSO RESOURCES, LLC, THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THEFACE OF THIS PLATAND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988,



VICINITY MAP



LEASE NAME & WELL NO. PHILLIPS 1-25HX36 MERIDIAN SECTION __25__ TWP_ 18N RGE 3W I.M. COUNTY_ LOGAN STATE OKLAHOMA 1897' FSL & 2470' FEL DESCRIPTION **DISTANCE & DIRECTION** FROM MULHALL, OK GO ± 4.5 MI. SOUTH ON OK-77, THEN ± 3.5 MI. WEST ON E. COUNTY RD. 70 TO THE NORTH QUARTER CORNER OF SECTION 36-T18N-R3W.

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13800 VARELESS WAY - OKLAHOMA CITY. OKLAHOMA 73 134
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FAX: (405) 843-0975
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW,TOPOGRAPHIC.COM