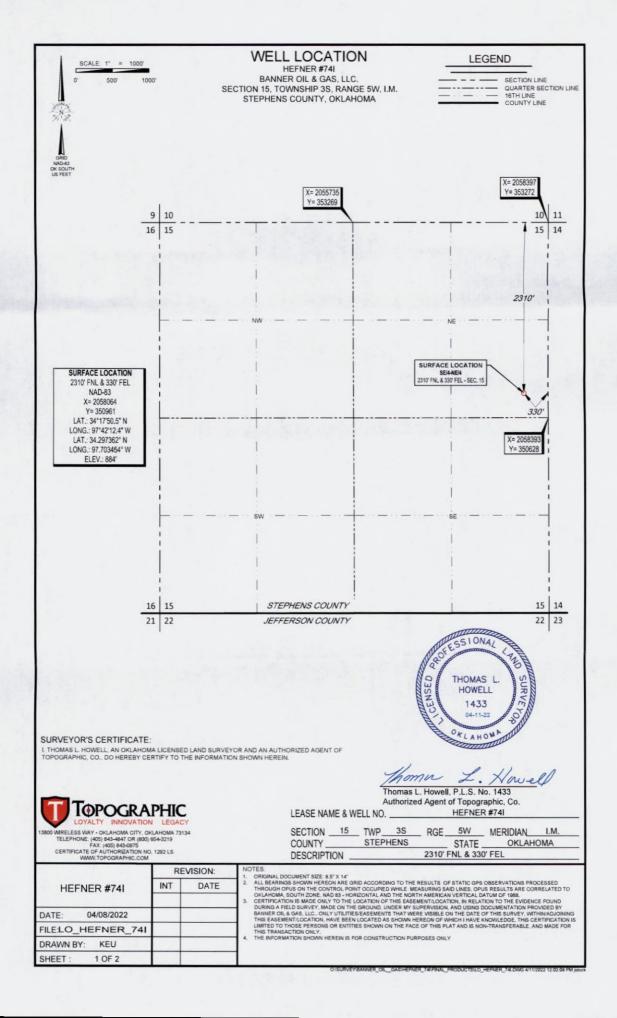
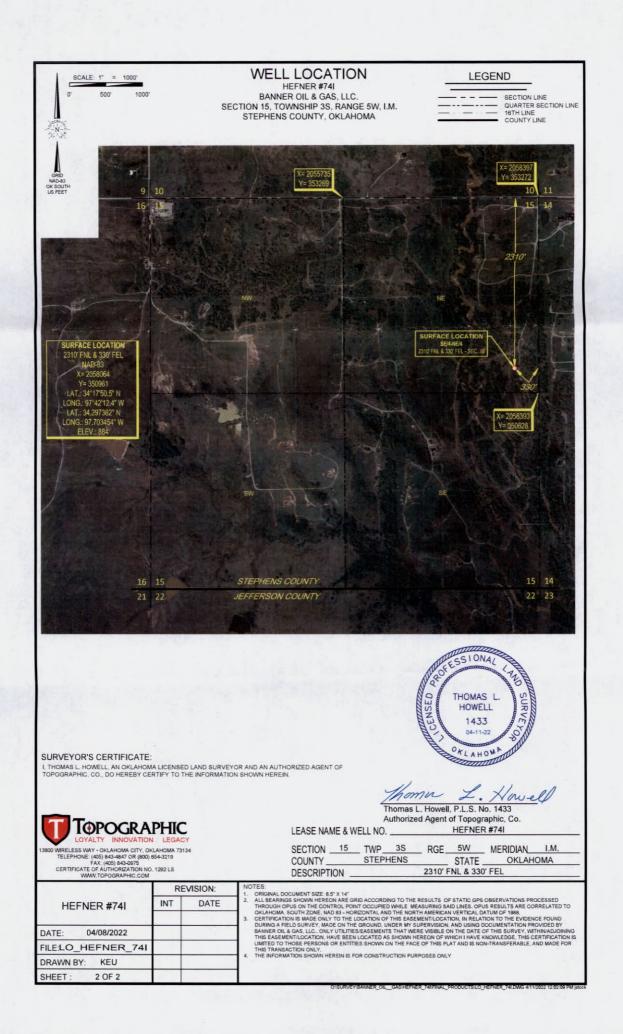
API NUMBER: 137 27516 A raight Hole Oil & Gas WELL LOCATION: Section: 15 Township: 3S SPOT LOCATION: C SE SE NE F	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO) OKLAHOMA CITY (Rule 165 PERMIT T Range: 5W County: STE EET FROM QUARTER: FROM NORTH FI	RVATION DIVISION (52000 (, OK 73152-2000 (:10-3-1) CODRILL	Approval Date: 04/27/2022 Expiration Date: 10/27/2023
	SECTION LINES: 2310	330	
Lease Name: HEFNER Operator Name: BANNER OIL & GAS LLC	Well No: 74I Telephone: 4058822456	Well will b	e 330 feet from nearest unit or lease boundary. OTC/OCC Number: 22792 0
BANNER OIL & GAS LLC 10011 S PENNSYLVANIA AVE OKLAHOMA CITY, OK 73	159-6905	DAVID SPURGIN PO BOX 14 VELMA	OK 73491
Formation(s) (Permit Valid for Listed Formati	ons Only):		
Name Code	Depth		
1 LOCO 405LOCO Spacing Orders: No Spacing	700 Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending Total Depth: 1250 Ground Elevation: 884	Working interest owners' Surface Casing: 1	notified: ***	Special Orders: No Special th to base of Treatable Water-Bearing FM: 70
Under Federal Jurisdiction: No	-	Approved Method for disposal of D	rilling Fluide
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No		A. Evaporation/dewater and backfilling of reserve pit.	
		F. Haul to Commercial soil farming facility	Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652
		H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - NEGRO CREEK)
PIT 1 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED		Liner not required for Category: C Pit Location is: BED AQUIFER	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: OSC	
Is depth to top of ground water greater than 10ft below	base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			

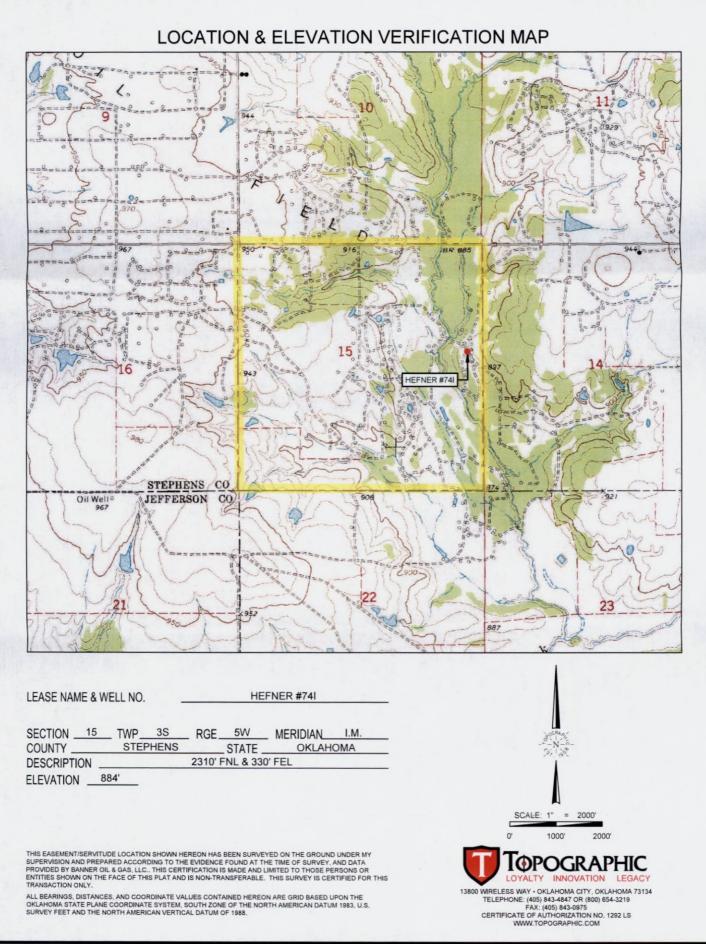
NOTES:

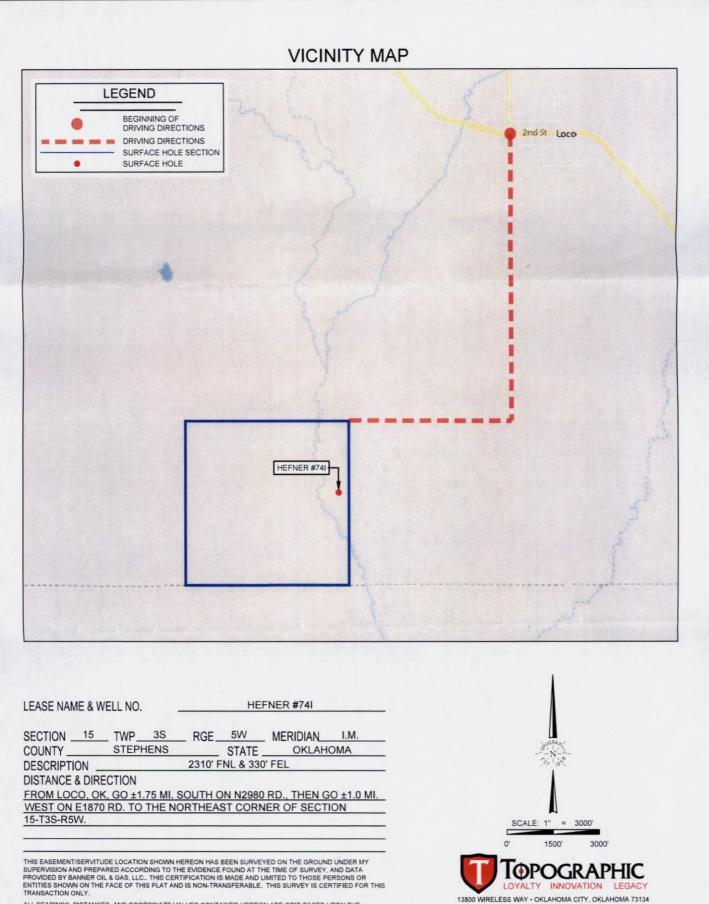
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[4/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/27/2022 - G56] - LOCO UNSPACED; 150-ACRE LEASE (E2 SE4, E2 NW4 SE4, E2 SW4 SE4, S2 SE4 NE4, SE4 SW4 NE4)









ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0875 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

HEFNER 74I/FINAL PRODUCTS/LO HEFNER 74I.DWG 4/11/2022