API NUMBER: 073 26916

Horizontal Hole Oil & Gas

OKLAHOMA CITY,

Spacing Orders:

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/24/2022 02/24/2024 **Expiration Date:**

PERMIT TO DRILL

WELL LOCATION:	Section:	30	Township:	15N	Range:	5W	County:	KINGFI	SHER					
SPOT LOCATION:	SE SE	SW	SW	FEET FR	OM QUARTER:	FROM	SOUTH	FROM	WEST					
				SE	ECTION LINES:		270		1024					
Lease Name:	FOWLER TRUS	ST 30-15-	-5			Well No:	2H			Well w	vill be	270	feet from nearest unit or lea	ase boundary.
Operator Name: BCE-MACH III LLC				Telephone: 4052528100								OTC/OCC Number:	24485 0	
BCE-MACH III LLC						THE JACKIE W. & DIANE S. FOWLER LIVING TRUST, DATED JANUARY 23, 2014								
14201 WIREL	ESS WAY S	TE 300)						ANUAN I Z	5, 2014				
OKLAHOMA OITY						1	19435 WEST CHARTER OAK RD							

CASHION

Formation(s) (Permit Valid for Listed Formations Only):

Name Code Depth MISSISSIPPIAN (LESS CHESTER) 359MSNLC 7217

OK

Location Exception Orders: 727486 Increased Density Orders:

Special Orders: No Special Pending CD Numbers: Working interest owners' notified: No Pending

Depth to base of Treatable Water-Bearing FM: 460 Total Depth: 12457 Ground Elevation: 1164 Surface Casing: 530

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

677770

Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38465 H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

OK

73016

727485

PIT 1 INFORMATION Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

73134-2521

Type of Mud System: WATER BASED Pit Location is: NON HSA Chlorides Max: 5000 Average: 3000 Pit Location Formation: SALT PLAINS

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.

HORIZONTAL HOLE 1

Total Length: 4885 Section: 30 Township: 15N Range: 5W Meridian: IM

County: KINGFISHER Measured Total Depth: 12457 Spot Location of End Point: NW NW NE NW True Vertical Depth: 7490

Feet From: NORTH 1/4 Section Line: 165 End Point Location from

Lease, Unit, or Property Line: 165 Feet From: WEST 1/4 Section Line: 1375

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/16/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 727485	[8/23/2022 - G56] - (E.O.) 30-15N-5W X677770 MSNLC 1 WELL BCE-MACH III 8/5/2022
LOCATION EXCEPTION - 727486	[8/23/2022 - G56] - (E.O.) 30-15N-5W X677770 MSNLC X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO OVERLAND-MAXON 2 WELL COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 990' FWL BCE-MACH III 8/5/2022
SPACING - 677770	[8/23/2022 - G56] - (640)(HOR) 30-15N-5W EXT 666011 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST W/ SP. ORDER 59564/61637 S2, NE4 MSSLM, ORDER 59564/61637/199331 NW4 MSSLM)