

API NUMBER: 007 25264 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/16/2021  
Expiration Date: 12/16/2022

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 21 Township: 6N Range: 22EC County: BEAVER

SPOT LOCATION:  C  NW  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1980 660

Lease Name: MISS PIGGY Well No: 1 Well will be 660 feet from nearest unit or lease boundary.  
Operator Name: SNYDER PARTNERS Telephone: 3075874291 OTC/OCC Number: 19732 0

SNYDER PARTNERS  
P.O. BOX 3010  
CODY, WY 82414-5915

NANCY COOPER  
PO BOX 57207  
AMARILLO TX 79159

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHASE	451CHSE	2689
2	COUNCIL GROVE	451CCGV	3050
3	TORONTO	406TRNT	4550
4	LANSING-KANSAS CITY	405LGKC	4678
5	MARMATON	404MRMN	5424

	Name	Code	Depth
6	MORROW LOW	402MRRWL	6298
7	CHESTER	354CSTR	6390

Spacing Orders: 32580 Location Exception Orders: 542655 Increased Density Orders: No Density Orders  
542366  
588275  
589100

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: 84318

Total Depth: 7000 Ground Elevation: 2705

Surface Casing: 1509 IP

Depth to base of Treatable Water-Bearing FM: 700

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[6/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LOCATION EXCEPTION - 542655	[6/14/2021 - G56] - (F.O.) 21-6N-22ECM X542366 CHSE, CCGV, TRNT, LGKC, MRMN, CSTR, OTHERS X32580 MRRWL SHL 660 FNL, 660 FWL SNYDER PARTNERS 8-3-07
SPACING - 32580	[6/14/2021 - G56] - (640) 21-6N-22ECM EST MRRWL
SPACING - 542366	[6/14/2021 - G56] - (640) 21-6N-22ECM EXT 277174 CHSE, TRNT, CSTR EXT 381018 CCGV, LGKC, MRMN, OTHERS (VAC MRMN BY SP # 542366/589100)
SPACING - 588275	[6/14/2021 - G56] - (80) 21-6N-22ECM SU NW/SE VAC 542366 MRMN EST MRMN
SPACING - 589100	[6/14/2021 - G56] - NPT # 588275 CORRECTING PARAGRAPH 10 TO STATE EFFECTIVE DATE OF ORDER

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