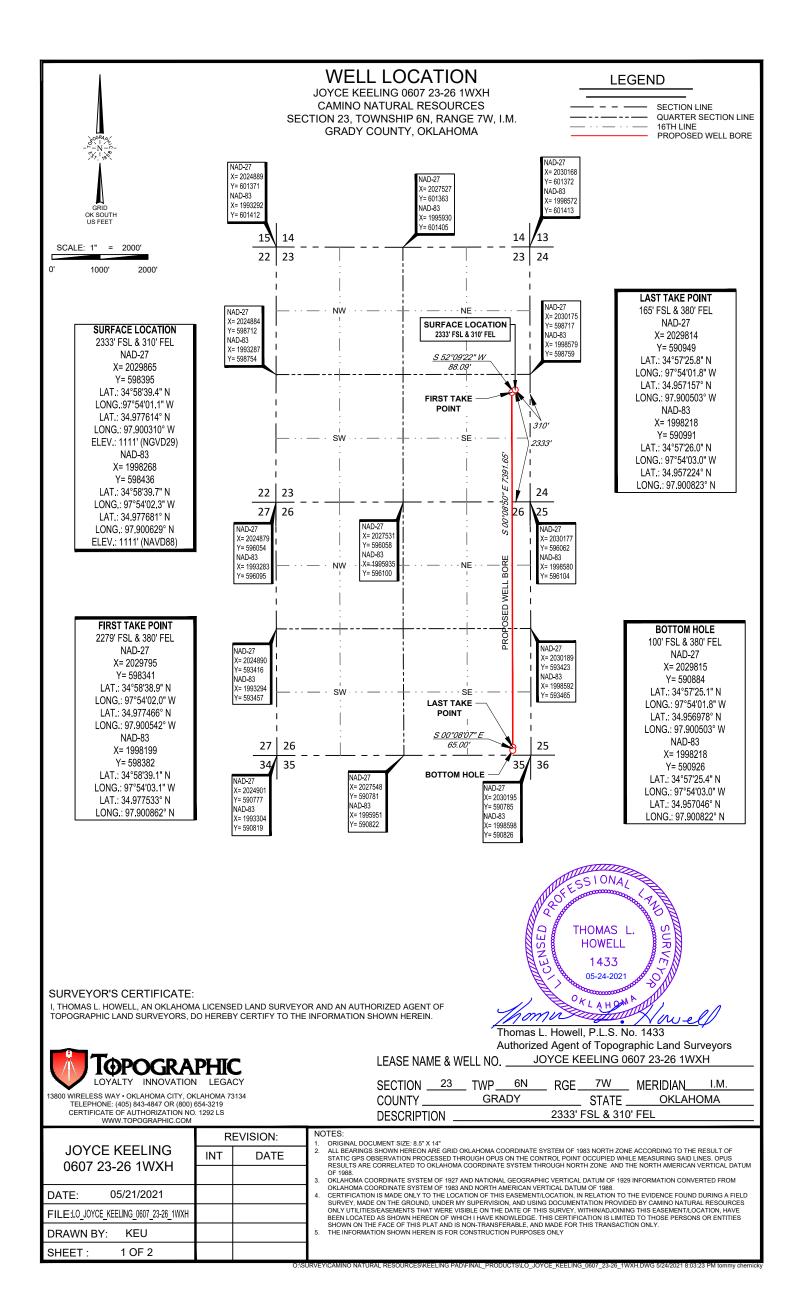
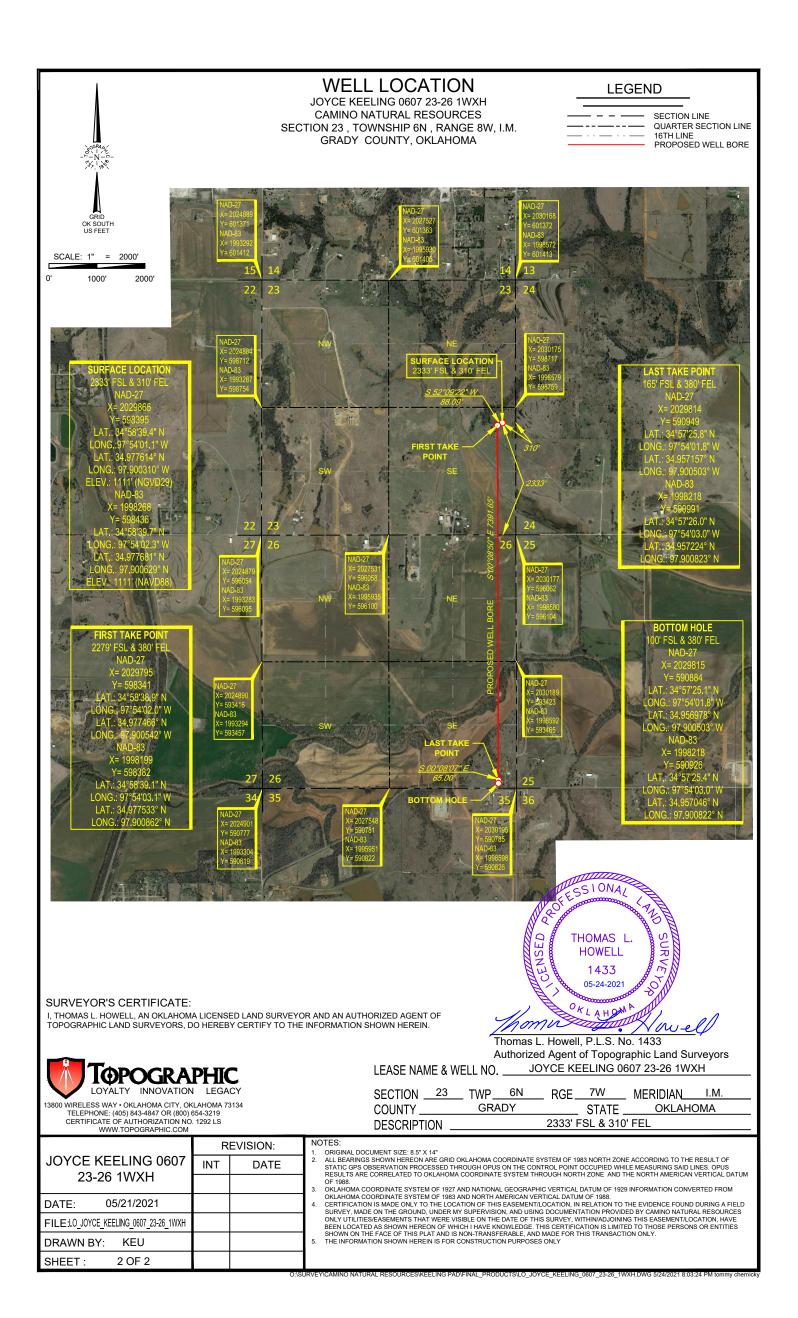
API NUMBER: 051 24843 //ulti Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 /, OK 73152-2000	Approval Date: 06/16/2021 Expiration Date: 12/16/2022		
WELL LOCATION: Section: 23 Township: 6N	PERMIT 1 Range: 7W County: GF				
SPOT LOCATION: NE NE NE SE	FEET FROM QUARTER: FROM SOUTH	FROM EAST			
	2000	310			
Lease Name: JOYCE KEELING 0607	Well No: 23-26-1WX	H Well w	vill be 380 feet from nearest unit or lease boundary.		
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 720405272	9	OTC/OCC Number: 24097 0		
CAMINO NATURAL RESOURCES LLC		WILLARD GENE HAYD	EN		
1401 17TH ST STE 1000		3202 POND RIDGE			
	202-1247	CHICKASHA OK 73018			
Formation(s) (Permit Valid for Listed Format	ions Only):				
Name Code					
	Depth				
1 MISSISSIPPIAN 359MSSP 2 WOODFORD 319WDFD	16425 16585				
3 HUNTON 269HNTN	16845				
Spacing Orders: 676758	Leastion Exception Orders	No Exceptions	Increased Density Orders: No Density Orders		
718715	Location Exception Orders:		increased Density Orders.		
718844					
Pending CD Numbers: 202100074	Working interest owners'	notified: ***	Special Orders: No Special Orders		
Total Depth: 24387 Ground Elevation: 1111	Surface Casing: 1	500	Depth to base of Treatable Water-Bearing FM: 520		
			Deep surface casing has been approve		
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land application (R	-		
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO		
PIT 1 INFORMATION		Category of Pit: 0	2		
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Category	y: C		
Type of Mud System: WATER BASED		Pit Location is: E			
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	DUNCAN		
Is depth to top of ground water greater than 10ft below	v base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					
PIT 2 INFORMATION		Category of Pit: 0	c		
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Category	y: C		
Type of Mud System: OIL BASED		Pit Location is: E			
Chlorides Max: 300000 Average: 200000		Pit Location Formation:	DUNCAN		
Is depth to top of ground water greater than 10ft below	v base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					

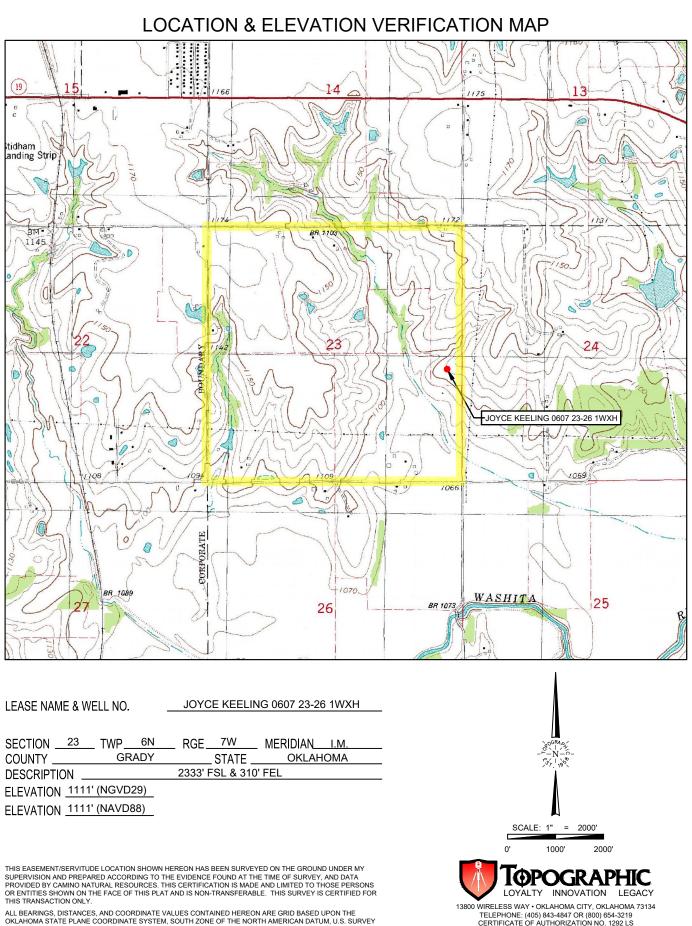
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Section: 26 Township: 6N Range: 7W Meridian: IM Total Length: 7500	
County: GRADY Measured Total Depth: 24387	
Spot Location of End Point: SW SE SE SE True Vertical Depth: 16906	
Feet From: SOUTH 1/4 Section Line: 100 End Point Location from	
Feet From:EAST1/4 Section Line: 380Lease,Unit, or Property Line: 165	

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/8/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/8/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[6/8/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100074	[6/14/2021 - GC2] - (I.O.) 23 & 26-6N-7W X718715 MSSP, WDFD, HNTN X676758 MSSP, WDFD, HNTN X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO JOHN KEELING 0607 23-14-1WXH COMPL. INT. (23-6N-7W) NCT 1980' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (26-6N-7W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED REC. 5-12-2021 (MILLER)
SPACING - 676758	[6/14/2021 - GC2] - (640)(HOR) 26-6N-7W X667535 MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 718715	[6/14/2021 - GC2] - (640)(HOR) 23-6N-7W X676758 MSSP, WDFD. HNTN COMPL. INT. (MSSP. HNTN) NCT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 718844	[6/14/2021 - GC2] - (I.O.) 23 & 26-6N-7W EST MULTIUNIT HORIZONTAL WELL X718715 MSSP. WDFD, HNTN X676758 MSSP, WDFD, HNTN (MSSP, HNTN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 33% 23-6N-7W 67% 26-6N-7W CAMINO NATURAL RESOURCES, LLC 6-14-2021

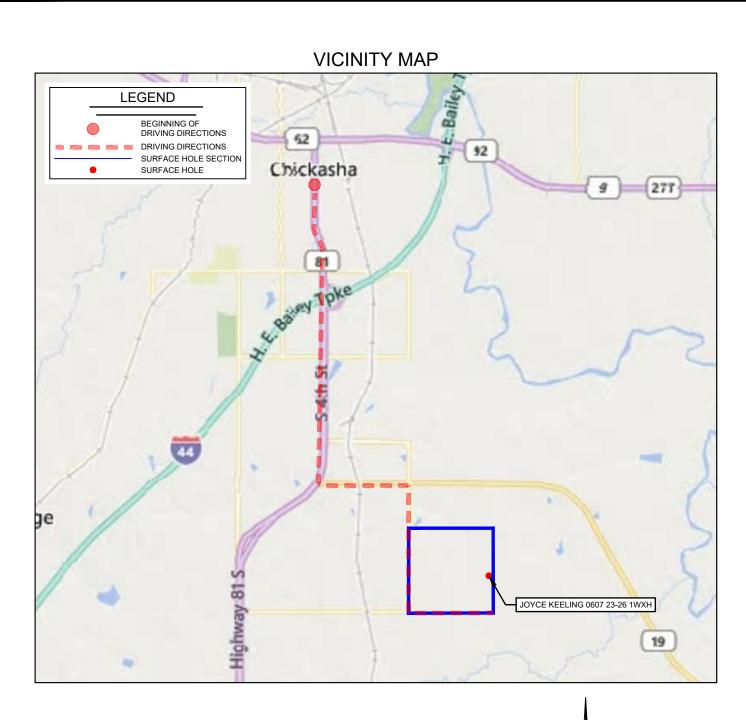






ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.

WWW.TOPOGRAPHIC.COM



LEASE	NAME	& WELL	NO.
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JOYCE KEELING 0607 23-26 1WXH

SECTION _	23	_ TWP_	6N	_ RGE_	7W	MERIDIAN	I.M.
COUNTY		GRA	DY		STATE _	OKLAH	OMA
DESCRIPTI	ON _			2333' F	SL & 310	' FEL	
DISTANCE & DIRECTION							
AT THE INTERSECTION OF HWY 9/E. CHOCTAW AVE & US HWY 81 IN							
CHICKASHA, OKLAHOMA. GO SOUTH ON US HWY 81 FOR +/- 4 MILES.							
TURN EAST ON OK-19 FOR +/- 1.1 MILES.TURN SOUTH ON SOONER							
ROAD FOR +/- 1.5 MILES.TURN EAST ON E1410 RD/OLD FRED'S ROAD							
FOR +/- 1 MILE TO END AT THE SEC OF SECTION 23-T6N-R7W.							

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.

