	OKLAHOMA CORPOR							
API NUMBER: 093 25255	OIL & GAS CONSERVATION DIVISION P.O. BOX 52000		Approval Date: 06/16/2021					
		Y, OK 73152-2000	Expiration Date: 06/23/2021					
Directional Hole Oil & Gas		5:10-3-1)						
			Terrererer					
	PERMIT	<u>TO DRILL</u>	Temporary					
WELL LOCATION: Section: 05 Township: 21N	Range: 14W County: M	AJOR						
		FROM EAST						
	SECTION LINES: 660	660						
Lease Name: CHEVAL	Well No: 12-3	Well w	ill be 660 feet from nearest unit or lease boundary.					
Operator Name: KIRKPATRICK OIL COMPANY INC	Telephone: 405840288	32	OTC/OCC Number: 19792 0					
KIRKPATRICK OIL COMPANY INC		ROLAND E SODOWSK	(					
1001 W WILSHIRE BLVD STE 202		307 WEST JEFFERSON						
	16 7017							
OKLAHOMA CITY, OK 73'	16-7017	PITTSBURG	KS 66762					
L								
Formation(s) (Permit Valid for Listed Formation	ons Only):							
Name Code	Depth							
1 CHEROKEE 404CHRK	7000							
Spacing Orders: 64660	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders					
Pending CD Numbers: 202101121	Working interest owners	s' notified: ***	Special Orders: No Special Orders					
Total Depth: 7300 Ground Elevation: 1502	Surface Casing:	570	Depth to base of Treatable Water-Bearing FM: 520					
Under Federal Jurisdiction: No		Approved Method for dispessal	of Drilling Eluids					
Fresh Water Supply Well Drilled: No		Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37637						
Surface Water used to Drill: Yes								
		H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST						
PIT 1 INFORMATION		Category of Pit: 0						
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category						
Type of Mud System: WATER BASED		Pit Location is: NON HSA						
Chlorides Max: 8000 Average: 5000		Pit Location Formation: F	LOWERPOT					
Is depth to top of ground water greater than 10ft below	base of pit? Y							
Within 1 mile of municipal water well? N								
Wellhead Protection Area? N								
Pit <u>is not</u> located in a Hydrologically Sensitive Area.								
L								
DIRECTIONAL HOLE 1								
Section: 5 Township: 21N Range	: 14W Meridian: IM							
County: MAJOR		Measured Tota	Depth: 7300					
	SW SE		I Depth: 7216					
		The vertica	1 Dopul. 7210					
	Section Line: 900	End Point Locat						
L Fact Frame FACT 1/2			unter a l'incara					
Feet From: EAST 1/4	Section Line: 1660	Lease, Unit, or Prope	erty Line: 900					

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 5 Business Days, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[6/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101121	[6/16/2021 - GB6] - (E.O.) 5-21N-14W CONFIRM 64660 CHRK VAC 208725 RDFK, INOL 5-21N-14W HEARING SCHEDULED 06/18/2021
SPACING - 64660	[6/16/2021 - GB6] - (UNIT) LOTS 1, 2, S2 NE4, SE4, S2 SW4, NE4 SW4, SE4 NW4 5-21N-14W EST CHEVAL UNIT FOR THE CHRK
TEMPORARY AUTHORIZATION TO DRILL	[6/16/2021 - GB1] - APPROVED PER TECHNICAL REVIEW COORDINATOR BOB MCCOY; ISSUED 06/16/2021; EXPIRES 06/23/2021

			EYING & MAPPING C CA. No. 1780 Expl	O. RES JUNE 30, 2022	N <sub>®</sub>	1530 SW 8 Oklahoma (405) 692 cimsurvey.	-7348	dq. C3	
		М	AJOR			County	, Oklaho	ma	
660	D'E	SL – 660'FE		ion 5	Town				
<u>Y: 485989N</u> X: 1785231E		`   	<u>3een</u> <u>722N</u> - 721N -	R14W		     			Y: 485998N X: 1790477E
<u>Y: 480678N</u> X: 1785364E	Co	N	90   <u>N4</u>   L0	oposed BHL D0'FSL x 166 AD-83 (US F AT: 34'39'16.433 NG: 98'42'07.030 AT: 34.65456 N NG: 98.70195 W Y: 481544N X: 1788895E	0'FEL eet)	N	E	, 09 , 099 , 0999 , 09999 , 099999 , 09999 , 09999 , 09999 , 09999 , 099999 , 099	Y: 480628N X: 1790571E
Scale: 1"= 10 GPS Observati	on: L		1'54.986 5390 N	5" W		Date Stak te Plane N ahoma Nort	AD27 .	Y: 4812	295N
Operator: <u>KIR</u>						Elevation:	1502'		
Lease Name:	Lease Name: <u>CHEVAL</u>					Well No.:	12-3		
Topography &	Ve	egetation: Pas	ture						
Alternate Loco	itior	n Stakes Set:	No	-		Good Drill	Site? <u>N</u>	0	
Best Accessibi	ility	to Location:	From c	ounty roo	ad in 1	SE/4 of S	Section.		
Distance & from Hwy Jct miles; Thence	or				and the second			pprox. 3½	2
SURVEYOR'S I, D. MIKE D do hereby ca carefully stal distances sh	OS: erti ked	SEY, Register fy that the I on the gro	above d und as	escribed shown ar	well lo nd tha	cation was t all ties o	s	D D	MIKE OSSEY 1431
JOB NO.: 211449 DATE: 03/30/21				V.J	12	Hon		OKI	AHOMA
	NO.	REVISION	DATE BY	D. MIK	E DOS	SEY R.P.L	9. # 14	31	

SLRVETYING & MAPPING CO. CA NO. 1780 Expires June 30, 2022	DN® 1530 SW 89th Street, Bldg. C3 Oklahoma City, OK (405) 692-7348 cimsurvey.com
MAJOR	·
	County, Oklahoma
<u> 660'FSL – 660'FEL</u> Section <u>5</u>	Township <u>21N</u> Range <u>14W</u> I.M.
Y: 485989N	<u> </u>
<u>Y: 485989N</u> X: 1785231E	X: 1790477E
	NE
	1480
	of El
	L Com
	5)
Proposed BHL	
900'FSL x 16 NAD-83 (US	
LAT: <u>34'39'16.43</u> LONG: <u>98'42'07.03</u>	D"W
LAT: 34.65456 N County Rd. EW480 LONG: 98.70195 W	1979
SW Y: 481544N X: 178895E	
	1945 Pasture 660'
Y: 480678N X: 1785364E	Proposed 660' Pad <u>Y: 480628N</u> X: 1790571E
Scale: 1"= 1000'	Date Staked: <u>March 25, 2021</u>
GPS Observation: Latitude <u>34*39'14.033" N</u>	State Plane NAD27 Y: 481295N
Longitude <u>98°41'54.986" W</u> Latitude <u>34.65390 N</u>	Oklahoma North Zone: <u>X:1789899E</u>
Longitude <u>98.69861 W</u>	
Operator: KIRKPATRICK OIL COMPANY, INC.	Elevation: <u>1502'</u>
Lease Name: <u>CHEVAL</u>	Well No.: <u>12-3</u>
Topography & Vegetation: Pasture	
Alternate Location Stakes Set: <u>No</u>	Good Drill Site? <u>No</u>
Best Accessibility to Location: <u>From county ro</u>	ad in SE/4 of Section.
Distance & Direction from Hwy Jct or Town: From the town of Cheye	enne Valley. Thence south approx 3%
miles; Thence west approx. 3 miles to the east	
SURVEYOR'S CERTIFICATE: I, D. MIKE DOSSEY, Registered Professional	Land Surveyor, No. 1431
do hereby certify that the above described carefully staked on the ground as shown a	well location was
distances shown are from existing lines of	occupation.
JOB NO.: 211449_AERIAL	
DATE: 03/30/21	KE DOSSEY R.P.L.S. # 1431
DRAWN BY: T.A.W. NO. REVISION DATE BY D. MIR	KE DOSSEY R.P.L.S. # 1431





