

API NUMBER: 017 25414 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/20/2019
Expiration Date: 09/20/2020

Multi Unit Oil & Gas

Amend reason: UPDATE FORMATION; CHANGE TARGET FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 03 Township: 10N Range: 7W County: CANADIAN

SPOT LOCATION: SE SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 185 265

Lease Name: CHUCK NORRIS 1007 10-15 Well No: 1MXH Well will be 185 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052706 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

JOE AND ALYSEA JOHNSON
102258 S ALFADALE RD
UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPI LIME	351MSSLM	10700

Spacing Orders: 107705
709732

Location Exception Orders: 711870

Increased Density Orders: 702365
702366

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 18548 Ground Elevation: 1252

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 240

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36307
H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 15	Township: 10N	Range: 7W	Total Length: 7508	
County: GRADY			Measured Total Depth: 18548	
Spot Location of End Point: SW	SE	SE	NE	True Vertical Depth: 10823
Feet From: NORTH	1/4 Section Line: 2619		End Point Location from	
Feet From: EAST	1/4 Section Line: 378		Lease, Unit, or Property Line: 378	

NOTES:	
Category	Description
DEEP SURFACE CASING	3/13/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/13/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 702365 (201901121)	5/6/2020 - G56 - 10-10N-7W X699161 MSSLM*** 1 WELL NO OP. NAMED 9/17/2019 *** S/B X107705 MSSLM; WILL BE CORRECTED VIA NUNC PRO TUNC PER ATTORNEY FOR OPERATOR
INCREASED DENSITY - 702366 (201901122)	5/6/2020 - G56 - 15-10N-7W X107705 MSSLM 2 WELLS NO OP. NAMED 9/17/2019
LOCATION EXCEPTION - 711870 (201901120)	6/9/2020 - G56 - (F.O.) 10 & 15-10N-7W X107705 MSSLM X165:10-3-28(C)(2)(B) MSSLM MAY BE 98' FROM THE WILL ROGERS 100715-22-1MH WELL SHL (3-10N-7W) 185' FSL, 265' FEL COMPL INT (10-10N-7W) FIRST PERF 168' FNL, 398' FEL LAST PERF 0' FSL, 391' FEL COMPL INT (15-10N-7W) FIRST PERF 0' FNL, 391' FEL LAST PERF 2549' FNL, 379' FEL CAMINO NATURAL RESOURCES, LLC 5/29/2020
MEMO	3/13/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - CANADIAN RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 107705	5/6/2020 - G56 - (640) 10 & 15-10N-5W EXT OTHERS EXT 98732 MSSLM, OTHERS
SPACING - 709732 (201901119)	5/6/2020 - G56 - (F.O.) 10 & 15-10N-7W EST MULTIUNIT HORIZONTAL WELL X107705 MSSLM, OTHER 65.9963% 10-10N-7W 34.0037% 15-10N-7W CAMINO NATURAL RESOURCES, LLC 3/11/2020