

API NUMBER: 087 22343 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/25/2022
Expiration Date: 09/25/2023

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION: UPDATE FORMATIONS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 5N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ SW ☐ NW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 727 1196

Lease Name: BLANCA 0504 Well No: 4-9-16 4WXH Well will be 727 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

CASILLAS PETROLEUM RESOURCE PARTNERS LLC
123 N.W. 8TH
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10500
2	SYCAMORE	352SCMR	10500
3	WOODFORD	319WDFD	10995

Spacing Orders: 680033 Location Exception Orders: 727103 Increased Density Orders: 724284
681187 724285
669738 726712
727472

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20000 Ground Elevation: 1169 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37957
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 16	Township: 5N	Range: 4W	Meridian: IM	Total Length: 8028
County: MCCLAIN				Measured Total Depth: 20000
Spot Location of End Point: W2	E2	E2	E2	True Vertical Depth: 10995
Feet From: SOUTH	1/4 Section Line: 2640			End Point Location from
Feet From: EAST	1/4 Section Line: 400			Lease, Unit, or Property Line: 400

NOTES:

Category	Description
DEEP SURFACE CASING	[3/18/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[3/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 724284	<p>[3/24/2022 - G56] - 9-5N-4W X680033 WDFD 2 WELLS CPRP SERVICES, LLC 3/17/2022</p>
INCREASED DENSITY - 724285	<p>[3/24/2022 - G56] - 16-5N-4W X681187 WDFD 2 WELLS CPRP SERVICES, LLC 3/17/2022</p>
INCREASED DENSITY - 726712	<p>[10/12/2022 - G56] - 4-5N-4W X669738/716897 WDFD 1 WELL CPRP SERVICES, LLC 7/8/2022</p>
LOCATION EXCEPTION - 727103	<p>[10/12/2022 - G56] - (I.O.) 4, 9 & 16-5N-4W X669738/716897 MSSP, WDFD 4-5N-4W X680033 SCMR, WDFD 9-5N-4W X681187 SCMR, WDFD 16-5N-4W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO COOP 1-33-4WXH & COOK 1-9 WELLS COMPL INT (4-5N-4W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (9-5N-4W) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (16-5N-4W) NCT 0' FNL, NCT 660' FSL, NCT 330' FEL CPRP SERVICES, LLC 7/25/2022</p>
MEMO	[3/18/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 669738	<p>[6/2/2022 - G56] - (640)(HOR) 4-5N-4W EST OTHER VAC 604355 WDFD EXT 660924 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 680033	[6/2/2022 - G56] - (640)(HOR) 9-5N-4W EST SCMR, OTHERS EXT 660924 WDFD COMPL INT (SCMR) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 598223 & # 587866 SCMR, WDFD)
SPACING - 681187	[6/2/2022 - G56] - (640)(HOR) 16-5N-4W EST OTHER EXT OTHER EXT 653300 SCMR, WDFD COMPL INT (SCMR) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 336475 SCMR, WDFD)
SPACING - 716897	[6/2/2022 - G56] - (640)(HOR) 4-5N-4W CONFIRM 669738 AS TO RESPONDENTS
SPACING - 727472	[10/12/2022 - G56] - (I.O.) 4, 9 & 16-5N-4W EST MULTIUNIT HORIZONTAL WELL X669738/716897 MSSP, WDFD 4-5N-4W X680033 SCMR, WDFD 9-5N-4W X681187 SCMR, WDFD 16-5N-4W 5% 4-5N-4W 60% 9-5N-4W 35% 16-5N-4W CPRP SERVICES, LLC 8/5/2022

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087 22343 BLANCA 0504 4-9-16 4WXH