

API NUMBER: 087 22384 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/02/2022  
Expiration Date: 02/02/2024

Multi Unit Oil & Gas

Amend reason: MOVED LATERAL 100' TO THE EAST

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 06 Township: 5N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 177 679

Lease Name: DOGFISH 0604 Well No: 31-30-3WXH Well will be 177 feet from nearest unit or lease boundary.  
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

J.E. RANCH FOUNDATION, INC.  
PO BOX 1056  
CHICKASHA OK 73023

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11500

Spacing Orders: 667103  
718085

Location Exception Orders: 718086  
723624

Increased Density Orders: 718087  
725356

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 22370 Ground Elevation: 1182

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38377

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 30	Township: 6N	Range: 4W	Meridian: IM	Total Length: 10240	
	County: MCCLAIN			Measured Total Depth: 22370	
Spot Location of End Point: NE	NW	NE	NE	True Vertical Depth: 11500	
Feet From: <b>NORTH</b>		1/4 Section Line: 100		End Point Location from	
Feet From: <b>EAST</b>		1/4 Section Line: 900		Lease, Unit, or Property Line: 100	

# NOTES:

Category	Description
DEEP SURFACE CASING	[7/26/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[7/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 718087	<p>[8/2/2022 - G56] - (I.O.) 30 &amp; 31-6N-4W</p> <p>X667103 WDFD</p> <p>1 WELL</p> <p>NO OP NAMED</p> <p>4/30/2021</p>
INCREASED DENSITY - 725356	[8/2/2022 - G56] - EXT OF TIME FOR ORDER # 718087
LOCATION EXCEPTION - 718086	<p>[8/2/2022 - G56] - (I.O.) 30 &amp; 31-6N-4W</p> <p>X667103 WDFD</p> <p>X165:10-3-28(C)(2)(B) WDFD</p> <p>MAY BE CLOSER THAN 600' TO ALLISON ALFONSO 1-30 WELL</p> <p>COMPL INT (31-6N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL</p> <p>COMPL INT (30-6N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL</p> <p>CPRP SERVICES, LLC</p> <p>4/30/2022</p>
LOCATION EXCEPTION - 723624	[8/2/2022 - G56] - EXT OF TIME FOR ORDER # 718086
MEMO	[7/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 667103	<p>[8/2/2022 - G56] - (640)(HOR) 30 &amp; 31-6N-4W</p> <p>EST WDFD, OTHERS</p> <p>COMPL INT NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL</p> <p>(COEXIST WITH SP # 604782)</p>
SPACING - 718085	<p>[8/2/2022 - G56] - (I.O.) 30 &amp; 31-6N-4W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X667103 WDFD</p> <p>50% 30-6N-4W</p> <p>50% 31-6N-4W</p> <p>CPRP SERVICES, LLC</p> <p>4/30/2021</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22384 DOGFISH 0604 31-30-3WXH