

API NUMBER: 051 24841 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/21/2021  
Expiration Date: 11/21/2022

Multi Unit Oil & Gas

Amend reason: ADD FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 36 Township: 9N Range: 6W County: GRADY

SPOT LOCATION: SE SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 212 1719

Lease Name: SANDROCK Well No: 2H-36-25 Well will be 212 feet from nearest unit or lease boundary.  
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC  
320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

TRAVIS AND JILL OTTERSTAD  
2132 MESA ROAD  
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPI LIME	351MSSLM	10500
2	WOODFORD	319WDFD	10950

Spacing Orders: 471793  
545991

Location Exception Orders: No Exceptions

Increased Density Orders: 717950  
717949

Pending CD Numbers: 202100818  
202100396  
202100397  
202200951  
202200952

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21000 Ground Elevation: 1339

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 410

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37629  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 25	Township: 9N	Range: 6W	Meridian: IM	Total Length: 10234
County: GRADY				Measured Total Depth: 21000
Spot Location of End Point: N2	NW	NE	NW	True Vertical Depth: 10950
Feet From: <b>NORTH</b>	1/4 Section Line: 165		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 1650		Lease, Unit, or Property Line: 165	

## NOTES:

Category	Description
DEEP SURFACE CASING	[5/11/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[5/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 717949	<p>[5/21/2021 - G56] - 25-9N-6W X471793 MSSLM 3 WELLS CITIZEN ENERGY III, LLC 4/23/2021</p>
INCREASED DENSITY - 717950	<p>[5/21/2021 - G56] - 36-9N-6W X545991 MSSLM 3 WELLS CITIZEN ENERGY III, LLC 4/23/2021</p>
MEMO	[5/11/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BITTER CREEK SITE), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100396	<p>[3/11/2022 - G56] - (I.O.) 25 &amp; 36-9N-6W EST MULTIUNIT HORIZONTAL WELL X471793 MSSP, WDFD 25-9N-6W*** X545991 MSSP, WDFD 36-9N-6W*** 46.5281% 25-9N-6W 53.4719% 36-9N-6W NO OP NAMED REC 3/7/2022 (MOORE)</p> <p>*** S/B X471793 MSSLM, WDFD 25-9N-6W, X545991 MSSLM, WDFD 36-9N-6W; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>
PENDING CD - 202100397	<p>[3/11/2022 - G56] - (I.O.) 25 &amp; 36-9N-6W X471793 MSSP, WDFD 25-9N-6W*** X545991 MSSLM, WDFD 36-9N-6W SHL 212' FSL, 1719' FWL FIRST PERF (WDFD) 171' FSL, 1649' FWL LAST PERF (WDFD) 1035' FSL, 1652' FWL FIRST PERF (MSSLM) 1066' FSL, 1652' FWL LAST PERF (MSSLM) 1970' FSL, 1659' FWL FIRST PERF (WDFD) 2001' FSL, 1659' FWL LAST PERF (WDFD) 838' FNL, 1661' FWL NO OP NAMED REC 3/7/2022 (MOORE)</p> <p>*** S/B X471793 MSSLM, WDFD 25-9N-6W, X545991 MSSLM, WDFD 36-9N-6W; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202100818	[5/21/2021 - G56] - (E.O.) 25 & 36-9N-6W X165:10-3-28(C)(2)(B) MSSLM (SANDROCK 2H-36-25) MAY BE CLOSER THAN 600' TO CAMPBELL FARMS 1-25, BROCKWAY 1-25, AND LINGLE 1-36 WELLS NO OP NAMED REC 5/21/21 (MOORE)
PENDING CD - 202200951	[3/18/2022 - G56] - 25-9N-6W X471793 WDFD 1 WELL CITIZEN ENERGY III, LLC HEARING 4/4/2022
PENDING CD - 202200952	[3/18/2022 - G56] - 36-9N-6W X545991 WDFD 1 WELL CITIZEN ENERGY III, LLC HEARING 4/4/2022
SPACING - 471793	[3/18/2022 - G56] - (640) 25-9N-6W EXT 466739 MSSLM, WDFD, OTHERS
SPACING - 545991	[3/18/2022 - G56] - (640) 36-9N-6W EXT 459029 MSSLM, WDFD, OTHER

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