API NUMBER: 071 24922 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/02/2020

Expiration Date: 05/02/2022

Straight Hole Oil & Gas

NOTES:

Surface Casing will be run.

Amend reason: OCC CORRECTION - UPDATE ORDER

AMEND PERMIT TO DRILL

			AMEND P	CKIVII	I IO DK	<u>ILL</u>				
WELL LOCATION:	: Section: 18	Township: 29N R	ange: 3E Cou	unty: KAY						
SPOT LOCATION:	SE NW N	SE FEET FROM QU	ARTER: FROM NO	RTH FROM	WEST					
		SECTION	LINES: 380)	420					
Lease Name:	LAMBERT		Well No: 2-1	8		Well will be	380 feet from nearest un	it or lease boundary.		
Operator Name:	T AND L OIL INC		Telephone: 580	06289959			OTC/OCC Nur	mber: 21251 0		
T AND L OIL INC					ALISHA LAMBERT					
102 S MAIN ST					961 TRAILERTOPIA CIRCLE, LOT 3					
TONKAWA,		OK 74653-453	30	s	SNYDER		TX 79549			
Formation(s)	(Permit Valid fo	r Listed Formations On	y):							
Name		Code	Depth							
1 CLEVELAN	ND	405CLVD	2888							
2 RED FORK	(404RDFK	3325							
Spacing Orders:	710485		Location Exception	Orders: No	Exceptions		Increased Density Orders:	No Density Orders		
Pending CD Numbers: No Pending Working interest owner				t owners' noti	s' notified: *** Special Orders: No Special Orders					
Total Depth:	3350 Groui	nd Elevation: 1151	Surface Casi	ing: 470		Depth to	base of Treatable Water-Bear	ing FM: 220		
Under Federal Jurisdiction: No				A	Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37446					
Surface Water used to Drill: No					(Other)		CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
PIT 1 INFOR	RMATION				Cate	gory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER					
Chlorides Max: 5000 Average: 3000					Pit Location Formation: OSCAR					
·		eater than 10ft below base of p	t? Y							
Within 1 mile of municipal water well? N										
Wellhead Protection Area? N										
Pit <u>is</u>	located in a Hydrologica	lly Sensitive Area.								
A 1 10 C	2 ()					21	0			
Additional Surface	` '	Address					, State, Zip			
ANGELIA LAMBER	₹1	3600 EAS	T JUDO ROAD			NEV	VKIRK, OK 74647			
ANGELIA LAMBER	RT	3600 EAS	T JUDO ROAD			NEV	VKIRK, OK 74647			
ANGELIA LAMBER	ANGELIA LAMBERT 3600 EAST JUDO ROAD					PLA	PLANTATION, FL 33020			

Category	Description
HYDRAULIC FRACTURING	10/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 694517	[11/2/2020 - GC2] - (40) NE4 SW4 AND NW4 SE4 18-29N-3E EST RDFK, CLVD