API NUMBER:	071	24922	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/02/2020 Expiration Date: 05/02/2022

PERMIT TO DRILL

		<u></u>						
WELL LOCATION: Section	n: 18 Township: 2	N Range: 3E	County: KA	Y				
SPOT LOCATION: SE	NW NW SE	FEET FROM QUARTER: FROM	NORTH F	ROM WEST				
		SECTION LINES:	380	420				
Lease Name: LAMBER	т	Well No	o: 2-18		Well will be	380 feet from nearest unit or le	ease boundary.	
Operator Name: T AND L	OIL INC	Telephone	e: 5806289959)		OTC/OCC Number:	21251 0	
T AND L OIL INC				ALISHA LAM	BERT			
102 S MAIN ST				961 TRAILER	RTOPIA CIRCLE,	LOT 3		
TONKAWA,	OK 7	4653-4530		SNYDER		TX 79549		
-								
Formation(s) (Permit	Valid for Listed Forma	ations Only):						
Name	Code	Depth						
1 CLEVELAND	405CLVI							
2 RED FORK	404RDF					No	Dopoity Ordoro	
Spacing Orders: 710485		Location Exce	eption Orders:	No Exceptions		Increased Density Orders: No	Density Orders	
Pending CD Numbers: No F	Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders					Special Orders		
Total Depth: 3350	Ground Elevation: 115	1 Surface	Casing: 4	70	Depth to	base of Treatable Water-Bearing FM	vl: 220	
Under Federal Ju	isdiction: No			Approved Method	d for disposal of Drillin	ng Fluids:		
Fresh Water Supply We				D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37446				
Surface Water use	d to Drill: No			H. (Other)		CLOSED SYSTEM=STEEL PITS PE REQUEST	R OPERATOR	
PIT 1 INFORMATION				Cate	gory of Pit: C			
	CLOSED Closed System	Means Steel Pits		Liner not required for Category: C				
Type of Mud System: WATER BASED				Pit Location is: BED AQUIFER				
Chlorides Max: 5000 Average: 3000				Pit Location Formation: OSCAR				
Is depth to top of groun	nd water greater than 10ft bel	ow base of pit? Y						
Within 1 mile of mun	icipal water well? N							
Wellhead	Protection Area? N							
Pit <u>is</u> located in a	Hydrologically Sensitive Area.							
Additional Surface Owner(s)		Address			City	/, State, Zip		
ANGELIA LAMBERT		3600 EAST JUDO ROAL)		NE	WKIRK, OK 74647		
ANGELIA LAMBERT		3600 EAST JUDO ROAL)		NE	WKIRK, OK 74647		
ANGELIA LAMBERT		3600 EAST JUDO ROAL)		PLA	ANTATION, FL 33020		

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	10/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 694517	[11/2/2020 - GC2] - (40) NE4 SW4 AND NW4 SE4 18-29N-3E EST RDFK, OTHER