API NUMBER: 017 25782

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/25/2022	
Expiration Date:	08/25/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	29	Township:	12N	Range:	7W	County:	CANA	ADIAN								
SPOT LOCATION:	SE NE	SW	SE	FEET FROM	QUARTER:	FROM	SOUTH	FRO	M EAST								
				SECT	ION LINES:		669		1633								
Lease Name:	CATTLEMANS	3 1207				Well No:	32-5-3M)	хн			Well will be	669	feet fron	n nearest u	nit or leas	e bounda	ry.
Operator Name:	CAMINO NATU	JRAL RE	SOURCES	LLC	Те	elephone:	7204052	729					ОТ	C/OCC Nu	mber:	24097	0
CAMINO NAT	TURAL RESC	OURCE	S LLC						MARK &	JANET Z	YBACH RE	EVOC	ABLE TF	RUST			
1401 17TH S	T STE 1000							Н	14950 AF	RROWHE	EAD DRIVE	į					
DENVER,			СО	80202-12	247			Н	YUKON				OK	73099	ı		
'								Н	TORON				Oit	75055			
								-									
Formation(s)	(Permit Val	id for Li	isted For	mations O	nly):												
Name			Code	,	Г	Depth											
1 MISSISSIPP	PIAN		359M	SSP	6	9843											
2 WOODFORI	D		319W	/DFD	1	10063											
Spacing Orders:	155969				Locati	ion Excep	tion Order	s:	721590			In	creased De	ensity Orders	s: 7217	21	
	681956														7216	17	
	190361																
	721650																
Pending CD Number	ers: No Pe	ending			W	orking int	erest owne	ers' no	otified: ***				Sp	ecial Orders	: No	Specia	al
Total Depth: 1	8048	Ground E	Elevation: 1	1364	Su	ırface (Casing:	150	00		Depth	to base	of Treatabl	e Water-Bea	ring FM:	370	
												С	eep sur	face casi	ng has l	been ap	proved
Under	Federal Jurisdict	ion: No						7	Approved Me	ethod for d	isposal of Dril	lina Flui	ds:				
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38134												
Surface	e Water used to D	Orill: Yes	3						H. (Other)			SEE MI					
								Ŀ	(01.10.)			022	0				
PIT 1 INFOR	MATION									Category of	of Pit: C						
Type of I	Pit System: CLC	OSED C	losed Syste	m Means Stee	el Pits				Liner not re	quired for	Category: C						
	ud System: WA		SED							Pit Location	on is: NON H	SA					
Chlorides Max: 50	-								Pit Loca	tion Forma	ition: BLAINE	Ē					
Is depth to	top of ground wa	ter greate	r than 10ft l	oelow base of	pit? Y												
Within 1 r	mile of municipal																
	Wellhead Prote																
Pit <u>is not</u> lo	ocated in a Hydro	logically S	Sensitive Ar	ea.													
PIT 2 INFOR	MATION									Category o	of Pit: C						
Type of I	Pit System: CLC	OSED C	losed Syste	m Means Stee	el Pits				Liner not re	quired for	Category: C						
	ud System: OIL										on is: NON H						
Chlorides Max: 30	· ·								Pit Loca	tion Forma	tion: BLAINE	Ξ					
Is depth to	top of ground wa	ter greate	er than 10ft l	below base of	pit? Y												
Within 1 r	mile of municipal																
	Wellhead Prote	ction Area	a? N														
Pit <u>is not</u> lo	ocated in a Hydro	logically S	Sensitive Ar	ea.													

MULTI UNIT HOLE 1

Section: 5 Township: 11N Range: 7W Meridian: IM Total Length: 7788

> County: CANADIAN Measured Total Depth: 18048

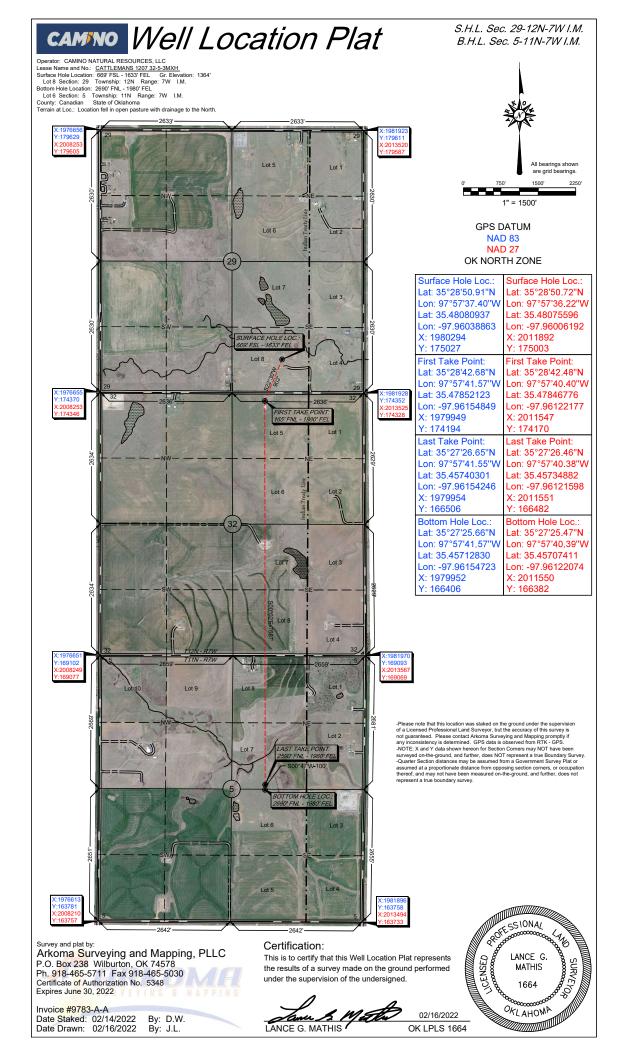
True Vertical Depth: 10175 Spot Location of End Point: N2 N2 $\mathsf{N}\mathsf{W}$ SE

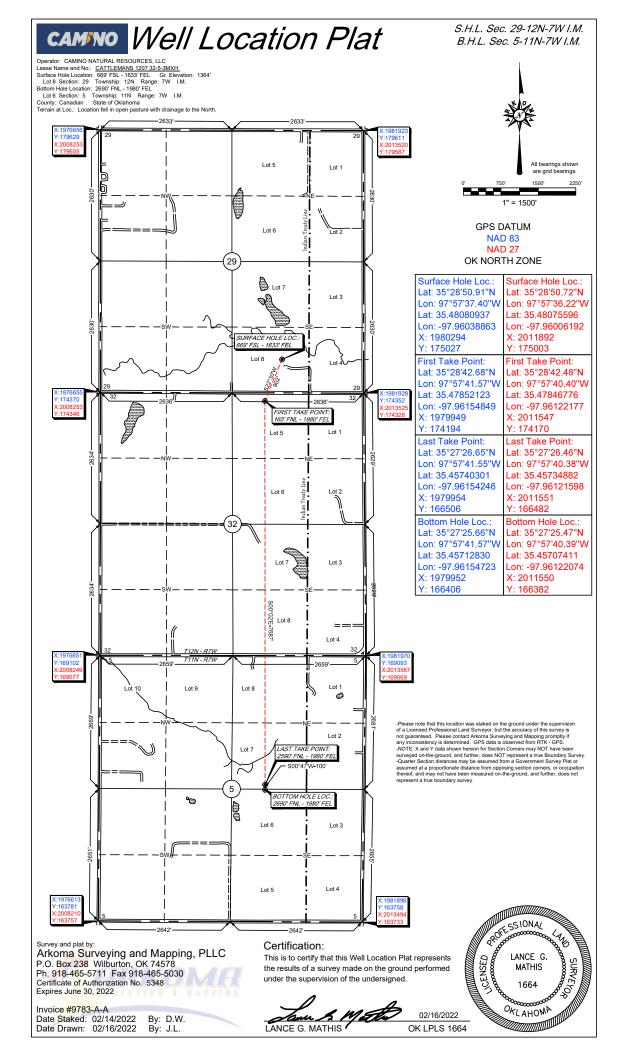
> Feet From: SOUTH 1/4 Section Line: 2590

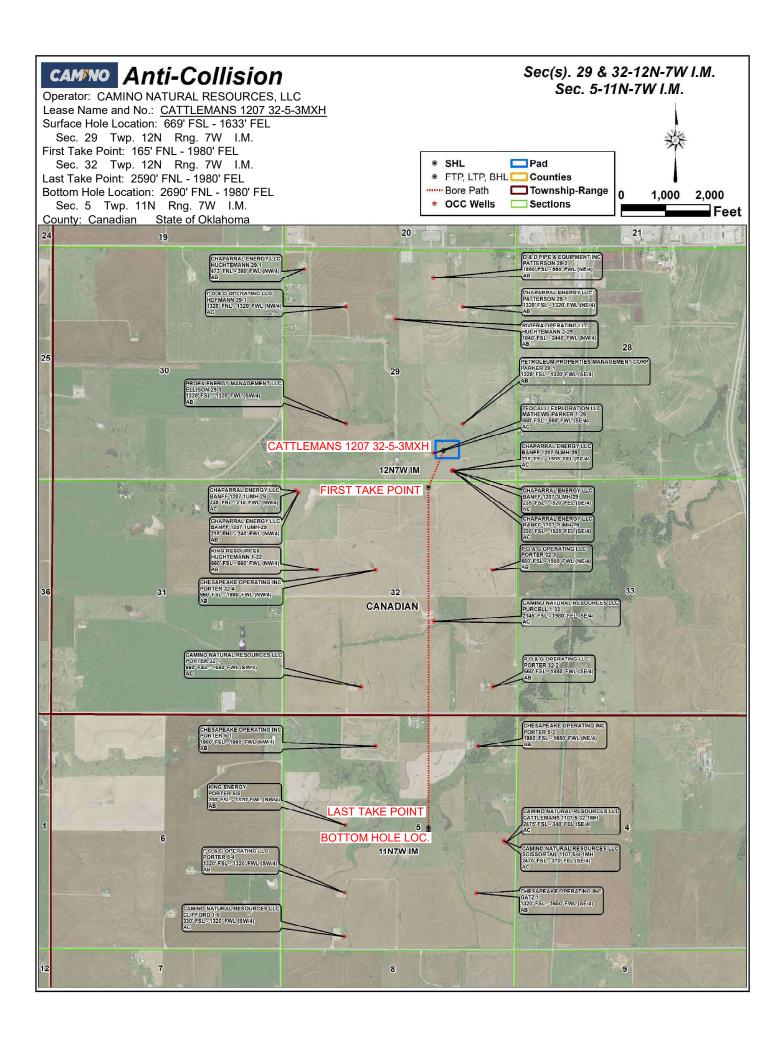
End Point Location from Lease, Unit, or Property Line: 1980 1/4 Section Line: 1980 Feet From: EAST

NOTES:

Category	Description
DEEP SURFACE CASING	[2/23/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/23/2022 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721617	[2/25/2022 - G56] - 5-11N-7W X190361 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 11/17/2021
INCREASED DENSITY - 721721	[2/25/2022 - G56] - 32-12N-7W X155969 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 11/17/2021
LOCATION EXCEPTION - 721590	[2/25/2022 - G56] - (I.O.) 5-11N-7W & 32-12N-7W X190361 MSSP 5-11N-7W X155969 MSSP 32-12N-7W X681956 WDFD 5-11N-7W & 32-12N-7W COMPL. INT. 5-11N-7W NCT 1320' FSL, NCT 0' FNL, NCT 1650' FEL COMPL. INT. 32-12N-7W NCT 0' FSL, NCT 165' FNL, NCT 1650' FEL CAMINO NATURAL RESOURCES, LLC 11/10/2021
МЕМО	[2/23/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 155969	[2/25/2022 - G56] - (640) 32-12N-7W EST OTHERS EXT 126170 MSSP
SPACING - 190361	[2/25/2022 - G56] - (640) 5-11N-7W EST OTHERS EXT OTHERS EXT 126170 MSSP
SPACING - 681956	[2/25/2022 - G56] - (640)(HOR) 32-12N-7W & 5-11N-7W EXT 673940 WDFD COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 721650	[2/25/2022 - G56] - (I.O.) 5-11N-7W & 32-12N-7W EST MULTIUNIT HORIZONTAL WELL X190361 MSSP 5-11N-7W X155969 MSSP 32-12N-7W X681956 WDFD 5-11N-7W & 32-12N-7W (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 33% 5-11N-7W 67% 32-12N-7W CAMINO NATURAL RESOURCES, LLC 11/15/2021







CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: CATTLEMANS 1207 32-5-3MXH

Surface Hole Location: 669' FSL - 1633' FEL Sec. 29 Twp. 12N Rng. 7W I.M.

First Take Point: 165' FNL - 1980' FEL Sec. 32 Twp. 12N Rng. 7W I.M.

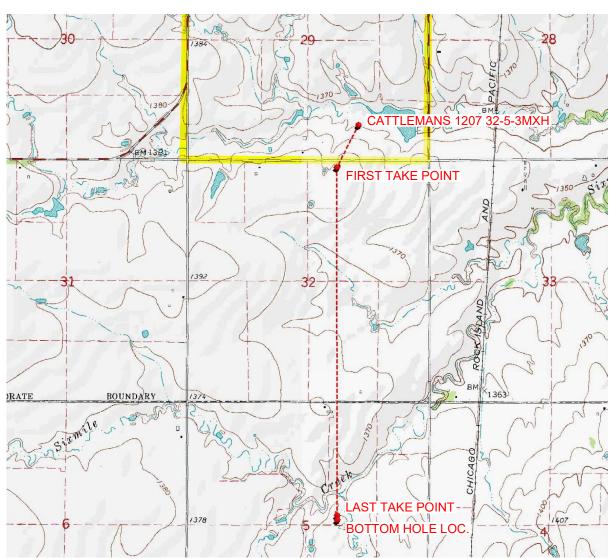
Last Take Point: 2590' FNL - 1980' FEL Bottom Hole Location: 2690' FNL - 1980' FEL Sec. 5 Twp. 11N Rng. 7W I.M.

Sec. 5 Twp. 11N Rng. 7W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1364'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 02/14/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

