API NUMBER: 051 23995 D **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/10/2021 09/10/2022 Expiration Date:

Straight Hole Oil & Gas

Amend reason: SHL CORRECTION

AMEND PERMIT TO DRILL

WELL LOCATION: Section:	14 Township: 5N	Range: 5W County:	GRADY		
SPOT LOCATION: NE NE	NW SW FEET FROM	QUARTER: FROM NORTH	FROM WEST		
	SEC	TION LINES: 248	1100		
Lease Name: ANNIE HAMPTO	ON	Well No: 2	We	II will be 248 feet from nearest uni	t or lease boundary.
Operator Name: RED ROCKS O	IL & GAS OPERATING LLC	Telephone: 4056003	3065	OTC/OCC Nun	nber: 22649 0
RED ROCKS OIL & GAS OPERATING LLC IRA & CLAUDIA MANN, CO-TRUSTEES					
1321 N ROBINSON AVE S			P.O. BOX 65	, 00000	
OKLAHOMA CITY,	OK 73103-4	821	BRADLEY	OK 73011	
			_		
Formation(s) (Permit Valid	d for Listed Formations C	Only):			
Name	Code	Depth	Name	Code	Depth
1 HART	404HART	8985	6 1ST BROMIDE	202BRMD1	11895
2 SYCAMORE	352SCMR	10265	7 2ND BROMIDE	202BRMD2	12092
3 HUNTON	269HNTN	10610	8 TULIP CREEK	202TPCK	12230
4 VIOLA	202VIOL	11285	9 MCLISH	202MCLS	12575
5 BROMIDE DENSE	202BMDD	11880			
Spacing Orders: 642653		Location Exception Orde	rs: 660226	Increased Density Orders:	661492
29404			717480		
68655					
372110					
381962					
Pending CD Numbers: No Pending	1	Working interest own	ers' notified: ***	Special Orders:	No Special Orders
Total Depth: 12925	Ground Elevation: 1009	Surface Casing:	: 1009 IP	Depth to base of Treatable Water-Beari	ing FM: 130
Under Federal Jurisdiction	on: Yes		Approved Method for dispos	al of Drilling Fluids:	
Fresh Water Supply Well Drilled: No			•		
Surface Water used to Di	ill: Yes				
Additional Surface Owner(s)	Addres	ss		City, State, Zip	
DUDEAU OF INDIAN AFFAIRS	212211	(EOT DEAK DI VD		MUNICIPAL OF TAKES	

Additional Surface Owner(s)	Address	City, State, Zip
BUREAU OF INDIAN AFFAIRS	3100 WEST PEAK BLVD.	MUSKOGEE, OK 74402

NOTES:	
Category	Description
DEEP SURFACE CASING	1/9/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING	1/10/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 661492	3/4/2021 - G56 - N2 SW4 14-5N-5W X372110 SCMR, HNTN 1 WELL NO OP. NAMED 2/28/2017
LOCATION EXCEPTION - 660226	3/4/2021 - G56 - (F.O.) N2 SW4 14-5N-5W X29404 BMDD, BRMD1, BRMD2 X68655 VIOL X642653 TPCK, MCLS X372110 SCMR, HNTN 248' FNL, 1100' FWL RED ROCKS OIL & GAS OP., LLC 1-25-2017
LOCATION EXCEPTION - 717480	[5/20/2021 - G56] - (F.O.) N2 SW4 14-5N-5W X381962 HART SHL 248' FNL, 1100' FWL RED ROCKS OIL & GAS OPERATING, LLC 3/29/2021
SPACING - 29404	3/4/2021 - G56 - (80) 14-5N-5W LD NE/SW EXT BMDD, BRMD1, BRMD2
SPACING - 372110	3/4/2021 - G56 - (80) SW4 14-5N-5W LD NE/SW EXT 353940 SCMR, HNTN
SPACING - 381962	3/4/2021 - G56 - (80) SW4 14-5N-5W LD NE/SW EXT 339311 HART EXT OTHER
SPACING - 642653	3/4/2021 - G56 - (80) N2 SW4 14-5N-5W LD NE SW4 NLT 330' FB EXT 619644 TPCK, MCLS
SPACING - 68655	3/4/2021 - G56 - (80) N2 SW4 14-5N-5W LD EST VIOL (A. N. HAMPTON 1 NE4 SW4 IS UNIT WELL)