| PI NUMBER: 049 25304 raight Hole Disposal | OIL & GAS (I OKLAHOI | CORPORATION COMMIS: CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) | N | Approval Date: 07/31/2019 Expiration Date: 01/31/2021 |
|---|-----------------------------|---|-------------------------|--|
| | P | ERMIT TO DRILL | | |
| | | | | |
| WELL LOCATION: Sec: 14 Twp: 3N Rge: 4 | 7 | | | |
| SPOT LOCATION: SE NW SW NW | SECTION LINES: | ORTH FROM WEST | | |
| | 1 | 958 384 | | |
| Lease Name: SEVENTY-SIX SWD | Well No: 1 | -14 | Well will be | 384 feet from nearest unit or lease bound |
| Operator S & S STAR OPERATING LLC Name: | | Telephone: 4055296577 | | OTC/OCC Number: 23996 0 |
| S & S STAR OPERATING LLC | | | | |
| PO BOX 249 | | CARL A | ND KATHRYN | DUTTON |
| | 73101-0249 | PO BOX | 〈 71 | |
| OKLAHOMA CITY, OK | 73101-0249 | LINDSA | Y | OK 73052 |
| 2 HOXBAR 3 4 5 | 6300 | 7 8 9 10 | | |
| Spacing Orders: No Spacing | Location Exception Or | ders: | Inc | reased Density Orders: |
| Pending CD Numbers: | | | Spe | ecial Orders: |
| Total Depth: 7300 Ground Elevation: 1 | 1122 Surface Ca | asing: 300 | Depth to | b base of Treatable Water-Bearing FM: 190 |
| Under Federal Jurisdiction: No | Fresh Water S | upply Well Drilled: No | | Surface Water used to Drill: No |
| PIT 1 INFORMATION | | Approved Method for | or disposal of Drilling | Fluids: |
| Type of Pit System: ON SITE | | A. Evaporation/dev | water and backfilling | of reserve pit. |
| Type of Mud System: WATER BASED | | | | |
| Chlorides Max: 5000 Average: 3000 | | | | |
| Is depth to top of ground water greater than 10ft below b | base of pit? Y | | | |
| Within 1 mile of municipal water well? N Wellhead Protection Area? N | | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | | |
| Category of Pit: 2 | | | | |
| Liner not required for Category: 2 | | | | |
| | | | | |
| Pit Location is BED AQUIFER | | | | |

Notes:

| Category | Description |
|----------------------|---|
| HYDRAULIC FRACTURING | 7/25/2019 - G71 - OCC 165:10-3-10 REQUIRES: |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| SPACING | 7/25/2019 - G71 - N/A - DISPOSAL WELL |
| | |
| SURFACE CASING | 7/25/2019 - G71 - MIN. 300' PER ORDER 27640 |