PI NUMBER: aight Hole	087 22047 Oil &	B Gas		0∟	& GAS C P KLAHON	CONSE P.O. BO MA CIT	RATION COMMISSI RVATION DIVISION X 52000 (, OK 73152-2000 5:10-3-1)			8/07/2019 8/07/2021
				PE	RMIT	TO R	ECOMPLET	<u>E</u>		
WELL LOCATION:	Section:	19 Tov	wnship: 6N	Range:	2W Co	ounty: M	CCLAIN			
SPOT LOCATION:	SE SW	SE	SW	FEET FROM QUARTER:	FROM SO	оитн	FROM EAST			
				SECTION LINES:	25	50	820			
_ease Name:	J.R. RANCH				Well No: 1-	-19		Well will be	250 feet from nearest un	it or lease boundary.
Operator Name:	CHARTER OA	K PRODUCT	ION CO LL	.C Te	lephone: 40	05286036	1		OTC/OCC Nur	nber: 21672 0
CHARTER O	AK PRODUC	CTION CO	LLC							
13929 QUAIL		R					123 S. HUDSON			
OKLAHOMA	CITY,		ОК 7	3134-1037			DAVID L. MURPI	HY		
							OKLAHOMA CIT	Y	OK 73102	
Formation(s)	(Permit Val	id for Liste	ed Forma	ations Only):				Y	OK 73102	
Formation(s) Name	(Permit Val	id for Liste	ed Forma		Depth		OKLAHOMA CIT	Y	OK 73102	Depth
Name	(Permit Val	id for Liste		C	Depth 000			Y		<b>Depth</b> 8216
Name 1 DEESE		id for Liste	Code	C SS 7			Name	Y	Code	
Name 1 DEESE 2 PENN UNCC	DNF	id for Liste	Code 404DEES	5S 7 NC 7	000		Name 6 VIOLA	Y	Code 202VIOL	8216
Name 1 DEESE 2 PENN UNCC 3 WOODFORE 4 HUNTON	DNF	id for Liste	Code 404DEES 401PVUN 319WDF 269HNTM	E SS 7 NC 7 D 7 N 7	000 610 736 785		Name 6 VIOLA	Y	Code 202VIOL	8216
Name 1 DEESE 2 PENN UNCC 3 WOODFORE 4 HUNTON	DNF	id for Liste	Code 404DEES 401PVUN 319WDF	E SS 7 NC 7 D 7 N 7	000 610 736		Name 6 VIOLA	Y	Code 202VIOL	8216 8706
1 DEESE 2 PENN UNCC 3 WOODFORE 4 HUNTON 5 SYLVAN Spacing Orders:	DNF D 559826 570018 631772	id for Liste	Code 404DEES 401PVUN 319WDF 269HNTM	E SS 7 NC 7 D 7 N 7 I 8	000 610 736 785	n Orders:	Name 6 VIOLA	Y	Code 202VIOL	8216 8706
Name       1     DEESE       2     PENN UNCC       3     WOODFORE       4     HUNTON       5     SYLVAN   Spacing Orders:	DNF D 559826 570018 631772 54965		Code 404DEES 401PVUN 319WDF 269HNTM	E SS 7 NC 7 D 7 N 7 I 8	000 610 736 785 080	n Orders:	Name 6 VIOLA 7 1ST BROMIDE	Y	Code 202VIOL 202BRMD1	8216 8706 No Density Orders
Name DEESE PENN UNCC WOODFORE HUNTON SOUTH	DNF D 559826 570018 631772 54965 ers: No Pendir		Code 404DEES 401PVUI 319WDF 269HNTI 203SLVN	SS 7 NC 7 D 7 N 7 L 8 Locati	000 610 736 785 080		Name       6     VIOLA       7     1ST BROMIDE       654624		Code 202VIOL 202BRMD1	8216 8706 No Density Orders No Special Orders
Name       1     DEESE       2     PENN UNCC       3     WOODFORE       4     HUNTON       5     SYLVAN       Spacing Orders:   Pending CD Number Total Depth: 81	DNF D 559826 570018 631772 54965 ers: No Pendir	ng Ground Eleva	Code 404DEES 401PVUI 319WDF 269HNTI 203SLVN	SS 7 NC 7 D 7 N 7 L 8 Locati	000 610 736 785 080 on Exceptior		Name       6     VIOLA       7     1ST BROMIDE       654624	Depth to	Code 202VIOL 202BRMD1 Increased Density Orders: Special Orders: base of Treatable Water-Bear	8216 8706 No Density Orders No Special Orders
Name DEESE PENN UNCC WOODFORE HUNTON SSpacing Orders: Pending CD Numbe Total Depth: 8: Under	DNF D 559826 570018 631772 54965 ers: No Pendir 900	ng Ground Eleva ion: No	Code 404DEES 401PVUI 319WDF 269HNTI 203SLVN	SS 7 NC 7 D 7 N 7 L 8 Locati	000 610 736 785 080 on Exceptior		Name           6         VIOLA           7         1ST BROMIDE           654624         118	Depth to	Code 202VIOL 202BRMD1 Increased Density Orders: Special Orders: base of Treatable Water-Bear	8216 8706 No Density Orders No Special Orders

NOTES:	
Category	Description
HYDRAULIC FRACTURING	3/7/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
LOCATION EXCEPTION - 654624	3/7/2019 - G56 - (F.O.) S2 SW4 19-6N-2W X54965 BRMD1 X559826/570018 DEES, HNTN, VIOL X559826/631772 PVUNC, WDFD, SLVN, OTHERS NCT 250 FSL, NCT 820 FEL CHARTER OAK PRODUCTION CO., LLC 7/25/2016 (SPUD 6/1/2016)
SPACING - 54965	3/7/2019 - G56 - (80) W2 19-6N-2W LD SLOT (1964) NE/SW (1971) EST BRMD1

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 559826	3/7/2019 - G56 - (80) SW4 19-6N-2W SU NW/SE VAC 62546 VIOL SW4 VAC 227440 DEESS, OTHERS SW4 EXT 189060 DEESS, HNTN, VIOL, OTHERS EXT 126694 BRMD2 (VAC BY 631772) EST PVUNC, WDFD, SLVN
SPACING - 570018	3/7/2019 - G56 - (80) SW4 19-6N-2W AMD 559826 DEESS, HNTN, VIOL TO LD UNITS
SPACING - 631772	3/7/2019 - G56 - (80) SW4 19-6N-2W AMD 559826 PVUNC, WDFD, SLVN, OTHERS TO LD UNITS VAC 32156 HNTN S2 SW4 VAC 559826 BRMD2



## **Charter Oak Production Co., LLC**

13929 Quail Pointe Drive Oklahoma City, OK 73134-1037 Phone 405 286 0361 Fax 405 286 4396 brevetti@charteroakproduction.com

Oklahoma Corporation Commission Oil & Gas Division P.O. Box 52000 Oklahoma City, OK 73152

August 17, 2020 9/7/20 Permit ex 1/21/21 Surety ex 1/21/21 API 08722047

Re: Permit to Recomplete, Form 1000 Extension of Time J.R. Ranch #1-19 well, 35-087-22047 Section 19-6N-2W, McClain Co., OK

Dear Ms. Hullinger:

Charter Oak Production respectfully requests an extension on the approved permit to recomplete the above well. All information included on the permit remains the same. We understand that only one period of extension will be granted & once that period has elapsed, Charter Oak must file a new permit with fee.

Thank you for your assistance and if you have any questions please do not hesitate to contact me.

Sincerely, Charter Oak Production Co., LLC

( Joseph (. Broat

JC Brevetti Engineering Tech.

Approved for 6 Month Extension From <u>9/7/2020</u> 8/24/2020

RECEIVED

AUG 17 2020

Oklahoma Corporation Commission