

API NUMBER: 087 22426

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/05/2023

Expiration Date: 10/05/2024

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 7N Range: 3W County: MCCLAIN

SPOT LOCATION: ☐ SE ☐ NE ☐ NE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2217 2620

Lease Name: SACRED SUN

Well No: 0703 29-32-5-2WXH

Well will be 2217 feet from nearest unit or lease boundary.

Operator Name: NATIVE EXPLORATION OPERATING LLC

Telephone: 4059223616

OTC/OCC Number: 24070 0

NATIVE EXPLORATION OPERATING LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

JAMES CLAGG  
PO BOX 756  
WASHINGTON OK 73093

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9650

Spacing Orders: 709218  
702100  
708886  
723852

Location Exception Orders: 731310  
723851

Increased Density Orders: 731488  
731489  
731490

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21020

Ground Elevation: 1218

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 150

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38964

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 5	Township: 6N	Range: 3W	Meridian: IM	Total Length: 10657	
	County: MCCLAIN			Measured Total Depth: 21020	
Spot Location of End Point:	NE	NE	NE	SW	True Vertical Depth: 9650
Feet From: <b>SOUTH</b>				1/4 Section Line: 2549	End Point Location from
Feet From: <b>WEST</b>				1/4 Section Line: 2450	Lease, Unit, or Property Line: 2450

**NOTES:**

Category	Description
DEEP SURFACE CASING	[4/3/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[4/3/2023 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 731488	[4/5/2023 - G56] - 29-7N-3W X709218 WDFD 1 WELL NATIVE EXPLOR OP, LLC 1/19/2023
INCREASED DENSITY - 731489	[4/5/2023 - G56] - 32-7N-3W X702100 WDFD 1 WELL NATIVE EXPLOR OP, LLC 1/19/2023
INCREASED DENSITY - 731490	[4/5/2023 - G56] - 5-6N-3W X708886 WDFD 1 WELL NO OP NAMED 1/19/2023
LOCATION EXCEPTION - 723851	[4/5/2023 - G56] - (I.O.) 29 & 32-7N-3W & 5-6N-3W X709218 WDFD 29-7N-3W X702100 WDFD 32-7N-3W X708886 WDFD 5-6N-3W COMPL. INT. (29-7N-3W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (32-7N-3W) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (5-6N-3W) NCT 0' FNL, NCT 2640' FSL, NCT 660' FEL NATIVE EXPLORATION OPERATING, LLC. 3/1/2022
LOCATION EXCEPTION - 731310	[4/5/2023 - G56] - EXT OF TIME FOR ORDER # 723851
MEMO	[4/3/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 702100	[4/5/2023 - G56] - (640)(HOR) 32-7N-3W VAC OTHERS EXT 681654 WDFD, OTHERS COMPL. INT. NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL
SPACING - 708886	[4/5/2023 - G56] - (640)(HOR) 5-6N-3W EXT 702100 WDFD, OTHER COMPL. INT. NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL
SPACING - 709218	[4/5/2023 - G56] - (640)(HOR) 29-7N-3W EXT 702100 WDFD, OTHER COMPL. INT. NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL
SPACING - 723852	[4/5/2023 - G56] - (I.O.) 29 & 32-7N-3W & 5-6N-3W EST MULTIUNIT WELL X709218 WDFD 29-7N-3W X702100 WDFD 32-7N-3W X708886 WDFD 5-6N-3W 40% 29-7N-3W 40% 32-7N-3W 20% 5-6N-3W NATIVE EXPLORATION OPERATING, LLC. 3/1/2022

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