API NUMBER: 051 24734 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/12/2019

Expiration Date: 05/12/2021

704972

705338

Multi Unit Oil & Gas

Amend reason: UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION:	Section:	16	Township:	7N Ranç	ge: 5W	County:	GRADY	(
SPOT LOCATION:	SW NE	SE	NW	FEET FROM QUARTE	ER: FROM	NORTH	FROM	WEST					
				SECTION LINE	ES:	1660		1985					
Lease Name:	MILLS				Well No:	3-16-21X	(HW		Well will be	1660 fe	eet from nearest unit or lease	boundar	у.
Operator Name:	CONTINENTAL	. RESOUF	RCES INC		Telephone:	4052349	020; 40	52349000;			OTC/OCC Number:	3186	0
CONTINENTAL RESOURCES INC													
PO BOX 269000 DUSTY & KELLY RICKS REV TRUST													
OKLAHOMA (CITY,		OK	73126-9000			F	PO BOX 933					
							[BLANCHARD			OK 73010		

Formation(s)	(Permit Valid for Listed Formations Only):
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	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	11238
2	SYCAMORE	352SCMR	11351
3	WOODFORD	319WDFD	11489
4	MISENER-HUNTON	319MSRH	11647
5	HUNTON	269HNTN	11647

Spacing Orders: 644200 Location Exception Orders: 706128 Increased Density Orders: 593309

706127 98014

Pending CD Numbers: No Pending Special Orders: No Special Orders

Total Depth: 20205 Ground Elevation: 1214 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36754

H. SEE MEMO

Category of Pit: C

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Type of Mud System: WATER BASED

Pit Location is: BED AQUIFER

Type of Mud System: WATER BASED Pit Location is: BED AQUIFE Chlorides Max: 5000 Average: 3000 Pit Location Formation: CHICKASHA

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Category of Pit: C

Liner not required for Category: C

Type of Mud System: OIL BASED Pit Location is: BED AQUIFER
Chlorides Max: 300000 Average: 200000 Pit Location Formation: CHICKASHA

Is depth to top of ground water greater than 10ft below base of pit? Y

Office of the Conservation Division as to when Surface Casing will be run.

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is located in a Hydrologically Sensitive Area.

Pit

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

MULTI UNIT HOLE 1

Section: 21 Township: 7N Range: 5W Total Length: 8389

County: GRADY Measured Total Depth: 20222

Spot Location of End Point: SE SW SW SE True Vertical Depth: 11869

Feet From: SOUTH

1/4 Section Line: 50

End Point Location from

Feet From: EAST

1/4 Section Line: 2196

End Point Location from
Lease,Unit, or Property Line: 50

NOTES:	
Category	Description
DEEP SURFACE CASING	10/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 704972	10/21/2019 - GC2 - 16-7N-5W X644200 WDFD 6 WELLS NO OP. NAMED 11-7-2019
INCREASED DENSITY - 705338	3/24/2020 - GC2 - 21-7N-5W X593309 WDFD 4 WELLS NO OP NAMED 11-19-2019
LOCATION EXCEPTION - 706128 (201905012)	3/24/2020 - GC2 - (I.O.) 16 & 21-7N-5W X644200 WDFD, MSSP 16-7N-5W X593309 WDFD, SCMR, HNTN 21-7N-5W X98014 MSRH 16-7N-5W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO NABORS 4-33-28XHW, NABORS 6-33-28XHW COMPL. INT. (16-7N-5W) NCT 660' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (21-7N-5W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL CONTINENTAL RESOURCES, INC 12-10-2019
МЕМО	10/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WINTER CREEK WATERSHED), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 593309	3/24/2020 - GC2 - (640) 21-7N-5W EXT HNTN, OTHERS EST SCMR, WDFD, OTHERS
SPACING - 644200	10/21/2019 - GC2 - (640)(HOR) 16-7N-5W EXT (VER) 593309 MSSP, OTHERS EST (VER) OTHERS EST (HOR) WDFD, OTHER VAC 185876 MSSLM, OTHERS VAC OTHERS COMPL. INT. (WDFD) NCT 330' FB COMPL. INT. (MSSP) NCT 1,320' FB
SPACING - 706127 (201905011)	3/24/2020 - GC2 - (I.O.) 16 & 21-7N-5W EST MULTIUNIT HORIZONTAL WELL X644200 WDFD, MSSP 16-7N-5W X593309 WDFD, SCMR, HNTN 21-7N-5W X98014 MSRH 16-7N-5W 33% 16-7N-5W 67% 21-7N-5W CONTINENTAL RESOURCES, INC 12-10-2019