

API NUMBER: 139 01647 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/24/2020

Expiration Date: 09/24/2021

Straight Hole Oil & Gas

Amend reason: PUT WELL BACK INTO PRODUCTION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 12 Township: 2N Range: 15EC County: TEXAS

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2590 50

Lease Name: MARTIN Well No: A #1 Well will be 50 feet from nearest unit or lease boundary.

Operator Name: PANTERA ENERGY COMPANY Telephone: 8063766625 OTC/OCC Number: 13620 0

PANTERA ENERGY COMPANY
817 S POLK ST STE 201
AMARILLO, TX 79101-3433

GEORGE GRIDER
1211 N CANYON STREET
GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GUYMON-HUGOTON	451GYHG	2817

Spacing Orders: 17867

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: 84318

Total Depth: 2857

Ground Elevation: 3072

Surface Casing: 2650 IP

Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	3/2/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING - 17867	3/24/2020 - GC2 - (640) 12-2N-15ECM EST GYHG

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

139 01647 MARTIN A #1