

API NUMBER: 039 22622

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/19/2023

Expiration Date: 07/19/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 11 Township: 13N Range: 17W County: CUSTER

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 330 1200

Lease Name: HAGGARD 2/35 MD Well No: 1H Well will be 330 feet from nearest unit or lease boundary.

Operator Name: MEWBOURNE OIL COMPANY Telephone: 9035612900 OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY
3620 OLD BULLARD RD
TYLER, TX 75701-8644

BOBBY D. HAGGARD & REBECCA JO HAGGARD, H/W
2301 SUNSET DR
CLINTON OK 73601

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 RED FORK	404RDFK	11450

Spacing Orders: 110313
185491

Location Exception Orders: No Exceptions

Increased Density Orders: 719731
727370

Pending CD Numbers: 202204886
202204887

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22305 Ground Elevation: 1684

Surface Casing: 540

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38695

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 35	Township: 14N	Range: 17W	Meridian: IM	Total Length: 10028
County: CUSTER				Measured Total Depth: 22305
Spot Location of End Point: E2	NE	NW	NW	True Vertical Depth: 11500
Feet From: NORTH	1/4 Section Line: 330			End Point Location from
Feet From: WEST	1/4 Section Line: 1200			Lease, Unit, or Property Line: 330

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[1/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 719731	<p>[1/19/2023 - GB6] - 2-13N-17W X185491 RDFK 1 WELL NO OPER. NAMED 07/28/2021</p>
INCREASED DENSITY - 727370	[1/19/2023 - GB6] - EXTENSION OF ORDER # 719731 UNTIL 07/28/2023.
MEMO	[1/12/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING -CD2022-004886	<p>[1/19/2023 - GB6] - (E.O.) 2-13N-17W & 35-14N-17W EST MULTIUNIT HORIZONTAL WELL X110313 RDFK 2-13N-17W X185491 RDFK 35-14N-17W 50% 2-13N-17W 50% 35-14N-17W NO OPER. NAMED REC 01/10/2023 (NORRIS)</p>
PENDING -CD2022-004887	<p>[1/19/2023 - GB6] - (E.O.) 2-13N-17W, 35-14N-17W X110313 RDFK 2-13N-17W X185491 RDFK 35-14N-17W COMPL. INT. (2-13N-17W) NCT 330' FSL, NCT 0' FNL, NCT 900' FWL COMPL. INT. (35-14N-17W) NCT 0' FSL, NCT 330' FNL, NCT 900' FWL NO OPER. NAMED REC 01/10/2023 (NORRIS)</p>
SPACING - 110313	<p>[1/19/2023 - GB6] - (640) 35-14N-17W EXT 86789/107692 RDFK, OTHERS EXT OTHERS</p>
SPACING - 185491	<p>[1/19/2023 - GB6] - (640) 2-13N-17W EXT 110313 RDFK, OTHERS EXT OTHER</p>