API NUMBER: 151 24616

Horizontal Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/19/2023
Expiration Date: 07/19/2024

PERMIT TO DRILL

WELL LOCATION: Section: 18 Township: 23N Range: 13W County: WOODS

SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**

SECTION LINES: **304** **715**

Lease Name: **WIGEON 2314** **Well No:** **1UOH-24A** **Well will be** **304** **feet from nearest unit or lease boundary.**

Operator Name: **CANVAS ENERGY LLC** Telephone: 4054788770; 4054264481; OTC/OCC Number: 16896 0

CANVAS ENERGY LLC
4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

FELICITY SWANN (1/2 INTEREST)
4902 OREGON TRAIL
AMARILLO TX 79109

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPI	351MISS	6900

Spacing Orders: 52227

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Special Orders: No Special

Pending CD Numbers: 202204498
202204497

Working interest owners' notified: ***

Total Depth: 11700 Ground Elevation: 1454 **Surface Casing: 360** Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38684
H. (Other)	SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Section: 24	Township: 23N	Range: 14W	Meridian: IM
County: WOODS		Total Length:	4926
Spot Location of End Point: SW SE SE SE		Measured Total Depth:	11700
Feet From: **SOUTH** 1/4 Section Line: 165		True Vertical Depth:	7050
Feet From: **EAST** 1/4 Section Line: 380		End Point Location from Lease,Unit, or Property Line:	165

Additional Surface Owner(s)	Address	City, State, Zip
CECIL W. DAVISON (1/2 INTEREST)	412 WALKER COURT SOUTHEAST	WASHINGTON, DC 20003-2240

NOTES:

Category	Description
HYDRAULIC FRACTURING	[11/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[11/4/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2022-004497	[11/8/2022 - GB7] - (I.O.) 24-23N-14W X52227 MISS 1 WELL NO OP NAMED REC 11/29/2022 (PRESLAR)
PENDING - CD2022-004498	[11/8/2022 - GB7] - (I.O.) 24-23N-14W X52227 MISS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED REC 11/29/2022 (PRESLAR)
PUBLIC WATER SUPPLY	[11/4/2022 - GC2] - ALVA - 9 WELLS S/2 13-23N-13W
SPACING - 52227	[11/8/2022 - GB7] - (640) 24-23N-14W EXT OTHERS EST MISS, OTHERS
SURFACE CASING	[11/4/2022 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARIES

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