API NUMBER: 059 20533 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/19/2023	
Expiration Date:	07/19/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 09	Township: 26N	Range: 25W Cou				
SPOT LOCATION:	C NE FEET FRO	DM QUARTER: FROM NO I	RTH FROM EAST			
	SE	CTION LINES: 132	20 1320			
ease Name: BARBY		Well No: 1		Well will be 1320	0 feet from nearest unit	or lease boundary.
Operator Name: LATIGO OIL AN	ID GAS INC	Telephone: 580	02561416		OTC/OCC Num	ber: 10027 0
LATIGO OIL AND GAS INC			RUSSELL BARBY	JR		
			ROUTE 2 BOX 282	<u>)</u>		
WOODWARD,	OK 73802-	1208	LAVERNE		OK 73848	
	d for Listed Formations					
Name	Code	Depth				
Name 1 CHEROKEE						
Name 1 CHEROKEE 2 MORROW SAND	Code 404CHRK	Depth 6530				
Name 1 CHEROKEE 2 MORROW SAND 3 CHESTER LIME	Code 404CHRK 402MWSD	Depth 6530 6800	Orders: No Exceptions		Increased Density Orders:	No Density
Name 1 CHEROKEE 2 MORROW SAND 3 CHESTER LIME Spacing Orders: 33204 32728	Code 404CHRK 402MWSD 354CRLM	Depth 6530 6800 6942 Location Exception	Orders: No Exceptions		Increased Density Orders: Special Orders:	No Density No Special
Name 1 CHEROKEE 2 MORROW SAND 3 CHESTER LIME Spacing Orders: 33204 32728 Pending CD Numbers: 202205047	Code 404CHRK 402MWSD 354CRLM	Depth 6530 6800 6942 Location Exception	owners' notified: ***			No Special
Name 1 CHEROKEE 2 MORROW SAND 3 CHESTER LIME Spacing Orders: 33204 32728 Pending CD Numbers: 202205047	Code 404CHRK 402MWSD 354CRLM	Depth 6530 6800 6942 Location Exception Working interest	owners' notified: ***	Depth to base	Special Orders: e of Treatable Water-Beari	No Special
Name	Code 404CHRK 402MWSD 354CRLM 7 Ground Elevation: 2110	Depth 6530 6800 6942 Location Exception Working interest	owners' notified: *** ing: 820 IP	Depth to base	Special Orders: e of Treatable Water-Beari	No Special

Category	Description
HYDRAULIC FRACTURING	[1/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202205047	[1/19/2023 - G56] - 9-26N-25W X33204 MWSD 1 WELL NO OP NAMED REC 1/10/2023 (DENTON)
SPACING	[1/19/2023 - G56] - CHRK UNSPACED; 640-ACRE LEASE
SPACING - 32728	[1/19/2023 - G56] - (640) 9-26N-25W EST CRLM
SPACING - 33204	[1/19/2023 - G56] - (640) 9-26N-25W EXT OTHER EXT 30935/32020 MWSD