

API NUMBER: 051 24939

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/17/2022

Expiration Date: 11/17/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 8N Range: 5W County: GRADY

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 162 2605

Lease Name: DAVIS 0805 Well No: 3HW-34X Well will be 162 feet from nearest unit or lease boundary.

Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

OLIVER REAL ESTATE HOLDINGS LLC

1010 N. ROBINSON AVENUE, SUITE 900

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10650
2	WOODFORD	319WDFD	10790

Spacing Orders: 634535
670375
717000

Location Exception Orders: 717001
722564

Increased Density Orders: 717102
717103
717104
717160
722559
722560
722557
722558

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21345 Ground Elevation: 1339

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 21-37734
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** CHICKASHA**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** CHICKASHA**MULTI UNIT HOLE 1****Section:** 3 **Township:** 7N **Range:** 5W **Meridian:** 1M**Total Length:** 10237**County:** GRADY**Measured Total Depth:** 21345**Spot Location of End Point:** SE SW SW SE**True Vertical Depth:** 10994**Feet From:** SOUTH 1/4 Section Line: 85**End Point Location from****Feet From:** EAST 1/4 Section Line: 2102**Lease, Unit, or Property Line:** 85**NOTES:**

Category	Description
DEEP SURFACE CASING	[5/12/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717102	[5/17/2022 - G56] - (I.O.) 3-7N-5W X670375 MSSP 3 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021
INCREASED DENSITY - 717103	[5/17/2022 - G56] - (I.O.) 3-7N-5W X670375 WDFD 4 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021
INCREASED DENSITY - 717104	[5/17/2022 - G56] - (I.O.) 34-8N-5W X634535 MSSP 3 WELLS OVINTIV MID-CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021

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INCREASED DENSITY - 717160	[5/17/2022 - G56] - (I.O.) 34-8N-5W X634535 WDFD 4 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 3/4/2021
INCREASED DENSITY - 722557	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717102
INCREASED DENSITY - 722558	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717103
INCREASED DENSITY - 722559	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717104
INCREASED DENSITY - 722560	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717160
LOCATION EXCEPTION - 717001	[5/17/2022 - G56] - (I.O.) 3-7N-5W & 34-8N-5W X670375 MSSP, WDFD 3-7N-5W X634535 MSSP, WDFD 34-8N-5W COMPL INT (34-8N-5W) NCT 0' FSL, NCT 165' FNL, NCT 1980' FEL COMPL INT (3-7N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1980' FEL OVINTIV MID-CON INC (MERGED IN ITS'S ENTIRETY WITH OVINTIV USA INC) 2/23/2021
LOCATION EXCEPTION - 722564	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717001
MEMO	[5/12/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 634535	[5/17/2022 - G56] - (640)(HOR) 34-8N-5W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 261471 MSSLM)
SPACING - 670375	[5/17/2022 - G56] - (640)(HOR) 3-7N-5W VAC 236078 MSSLM EXT 634535 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 717000	[5/17/2022 - G56] - (I.O.) 3-7N-5W & 34-8N-5W EST MULTIUNIT HORIZONTAL WELL X670375 MSSP, WDFD 3-7N-5W X634535 MSSP, WDFD 34-8N-5W 50% 34-8N-5W 50% 3-7N-5W OVINTIV MID-CON INC (MERGED IN ITS'S ENTIRETY WITH OVINTIV USA INC) 2/23/2021

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051 24939 DAVIS 0805 3HW-34X