API NUMBER: 051 24938

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/17/2022
Expiration Date: 11/17/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Continu		Township:	ON Da		Carratur	DADV				
				1	ange: 5W	County: GI	RADY				
SPOT LOCATION:	SE SE	SE	SW	FEET FROM QUA	ARTER: FROM	SOUTH	FROM WEST				
				SECTION	LINES:	151	2594				
Lease Name:	<b>DAVIS 0805</b>				Well No:	2HW-34X		Well will be	151 f	eet from nearest unit	or lease boundary.
Operator Name:	OVINTIV USA II	NC			Telephone:	281210510	00			OTC/OCC Num	nber: 21713 0
OVINTIV US	A INC						OLIVER REAL E	ESTATE HOL	DINGS	LLC	
						1010 N. ROBINSON AVENUE, SUITE 900					
THE WOODLANDS, TX 77380-3197					OKLAHOMA CIT	TY		OK 73102			
Formation(s)	(Pormit Vali	d for Lie	stad For	mations Only	۸۰						
Formation(s)	(Femili valid	וטו בו		mations Only							
Name			Code		Depth						
1 MISSISSIPF 2 WOODFOR			359Ms 319W		10720 10870						
			31900								
Spacing Orders:	634535 670375			I	Location Excep	otion Orders:	716999		Incre	ased Density Orders:	717103
	716998						722562				717160
											722560
				_							722558
Pending CD Numb	ers: No Per	nding			Working in	terest owners	s' notified: ***			Special Orders:	No Special
Total Depth: 21602 Ground Elevation: 1339 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 430											
									Dee	en surface casino	g has been approved
											g nac scon approved
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes							D. One time land application (REQUIRES PERMIT)  PERMIT NO: 21-37734				
							E. Haul to Commercial	l pit facility			v. 17 Order No: 587498
							H. (Other)		SEE MEM	10	
PIT 1 INFOR	MATION						Category	y of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C						
Type of Mud System: WATER BASED							Pit Location is: NON HSA				
Chlorides Max: 5000 Average: 3000							Pit Location Forn	mation: CHICKA	ASHA		
Is depth to	top of ground water	er greater	than 10ft b	pelow base of pit	? Y						
Within 1	mile of municipal w	vater well	? N								
	Wellhead Protec	tion Area	? N								
Pit <u>is not</u> lo	ocated in a Hydrolo	ogically S	ensitive Are	ea.							
DIT A INICAD							<u>.</u> .				
PII 2 INFOR	MATION						Category	y of Pit: C			
	RMATION Pit System: CLO	SED Clo	osed Syster	m Means Steel P	'its		Category Liner not required fo	-			
Type of			osed Syster	m Means Steel P	its		Liner not required fo	-	SA		
Type of Type of M	Pit System: CLO	BASED	osed Syste	m Means Steel F	Pits		Liner not required fo	or Category: C			
Type of M Chlorides Max: 30	Pit System: CLO	BASED 00000					Liner not required fo	or Category: C			
Type of M Type of M Chlorides Max: 30 Is depth to	Pit System: CLO lud System: OIL I 00000 Average: 20	BASED 00000 er greater	r than 10ft b				Liner not required fo	or Category: C			
Type of Type of M Chlorides Max: 30 Is depth to	Pit System: CLO lud System: OIL I 000000 Average: 20 top of ground water	BASED 00000 er greater vater well'	r than 10ft b				Liner not required fo	or Category: C			

**MULTI UNIT HOLE 1** 

Section: 3 Township: 7N Range: 5W Meridian: IM Total Length: 10236

Measured Total Depth: 21602

County: GRADY

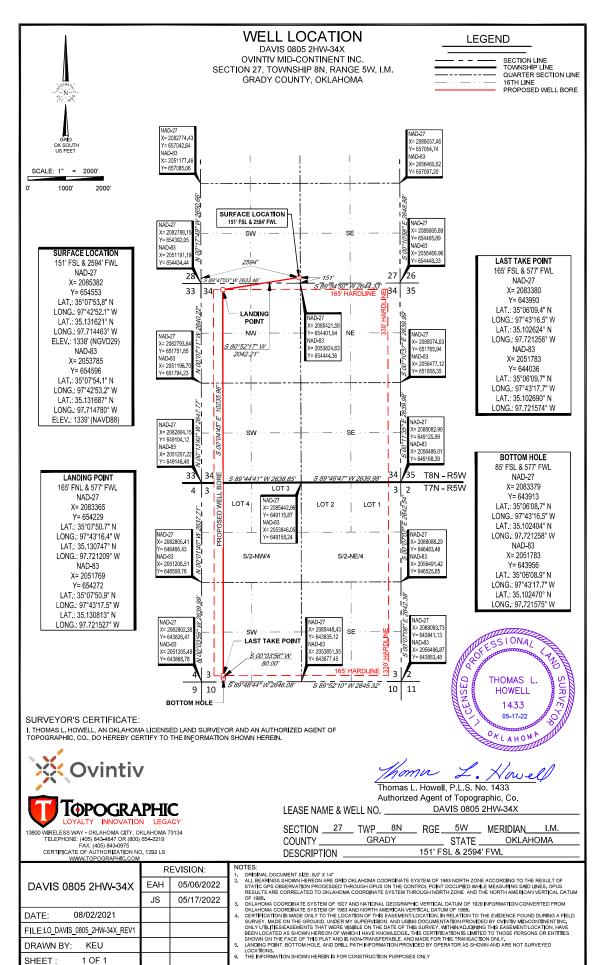
Spot Location of End Point: SE SW SW SW

End Point: SE SW SW SW True Vertical Depth: 11074

Feet From: SOUTH 1/4 Section Line: 85 End Point Location from
Feet From: WEST 1/4 Section Line: 577 Lease,Unit, or Property Line: 85

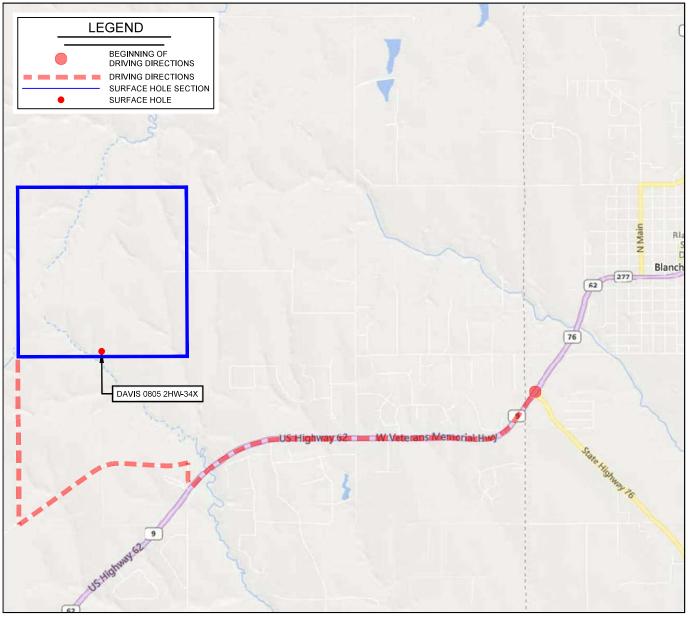
NOTES:

Category	Description
DEEP SURFACE CASING	[5/12/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717103	[5/16/2022 - G56] - (I.O.) 3-7N-5W X670375 WDFD 4 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021
INCREASED DENSITY - 717160	[5/16/2022 - G56] - (I.O.) 34-8N-5W X634535 WDFD 4 WELLS
	OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 3/4/2021
INCREASED DENSITY - 722558	[5/16/2022 - G56] - EXT OF TIME FOR ORDER # 717103
INCREASED DENSITY - 722560	[5/16/2022 - G56] - EXT OF TIME FOR ORDER # 717160
LOCATION EXCEPTION - 716999	[5/16/2022 - G56] - (I.O.) 3-7N-5W & 34-8N-5W X670375 MSSP, WDFD 3-7N-5W X634535 MSSP, WDFD 34-8N-5W COMPL INT (34-8N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL COMPL INT (3-7N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL OVINTIV MID-CON INC (MERGED IN ITS'S ENTIRETY WITH OVINTIV USA INC) 2/23/2021
LOCATION EXCEPTION - 722562	[5/16/2022 - G56] - EXT OF TIME FOR ORDER # 716999
МЕМО	[5/12/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 634535	[5/16/2022 - G56] - (640)(HOR) 34-8N-5W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 261471 MSSLM)
SPACING - 670375	[5/16/2022 - G56] - (640)(HOR) 3-7N-5W VAC 236078 MSSLM EXT 634535 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 716998	[5/16/2022 - G56] - (I.O.) 3-7N-5W & 34-8N-5W EST MULTIUNIT HORIZONTAL WELL X670375 MSSP, WDFD 3-7N-5W X634535 MSSP, WDFD 34-8N-5W 50% 34-8N-5W 50% 3-7N-5W OVINTIV MID-CON INC (MERGED IN ITS'S ENTIRETY WITH OVINTIV USA INC) 2/23/2021





## VICINITY MAP



DAVIS 0805 2HW-34X LEASE NAME & WELL NO. SECTION 27 TWP 8N 5W RGE\_ \_ MER**I**DIAN\_\_\_ GRADY **OKLAHOMA** COUNTY \_\_\_\_ STATE. 151' FSL & 2594' FWL DESCRIPTION **DISTANCE & DIRECTION** FROM THE INTERSECTION OF US-62 & OK-76 GO ±2.2 MI. WEST ON US-62, THEN ±0.15 MI. NORTH ON COUNTY ROAD 2970, THEN ±1.1 MI. WEST THEN SOUTHWEST ON OLD HWY. 62, THEN ±1.0 MI. NORTH ON N2960 RD. TO THE SOUTHWEST CORNER OF SECTION 27-T8N-R5W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM