

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24941

Approval Date: 05/17/2022

Expiration Date: 11/17/2023

Multi Unit: Oil & Gas

PERMIT TO DRILL

Canceled 9/9/2022

WELL LOCATION: Section: 27 Township: 8N Range: 5W County: GRADY

SPOT LOCATION: S SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 183 2626

Lease Name: DAVIS 08 Well No: 5HW-34X Well will be 183 feet from nearest unit or lease boundary.

Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OPC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

OLIVER REAL ESTATE HOLDINGS LLC

1010 N. ROBINSON AVENUE, SUITE 1000

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10590
2	WOODFORD	319WDFD	10715

Spacing Orders: 634535
670375
717004

Location / Section Orders: 717005
722568

Increased Density Orders: 717102
717103
717104
717160
722559
722560
722557
722558

Pending CD Numbers: No Pending

Working interest owners' notified:

Special Orders: No Special

Total Depth: 21502 Ground Elevation: 1341

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37734
E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other) SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** CHICKASHA**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** CHICKASHA**MULTI UNIT HOLE 1**

Section: 3 Township: 7N Range: 5W Meridian: 1M

Total Length: 10235

County: GRADY

Measured Total Depth: 21502

Spot Location of End Point: SW SE SE SE

True Vertical Depth: 10919

Feet From: **SOUTH** 1/4 Section Line: 85

End Point Location from

Feet From: **EAST** 1/4 Section Line: 380

Lease, Unit, or Property Line: 85

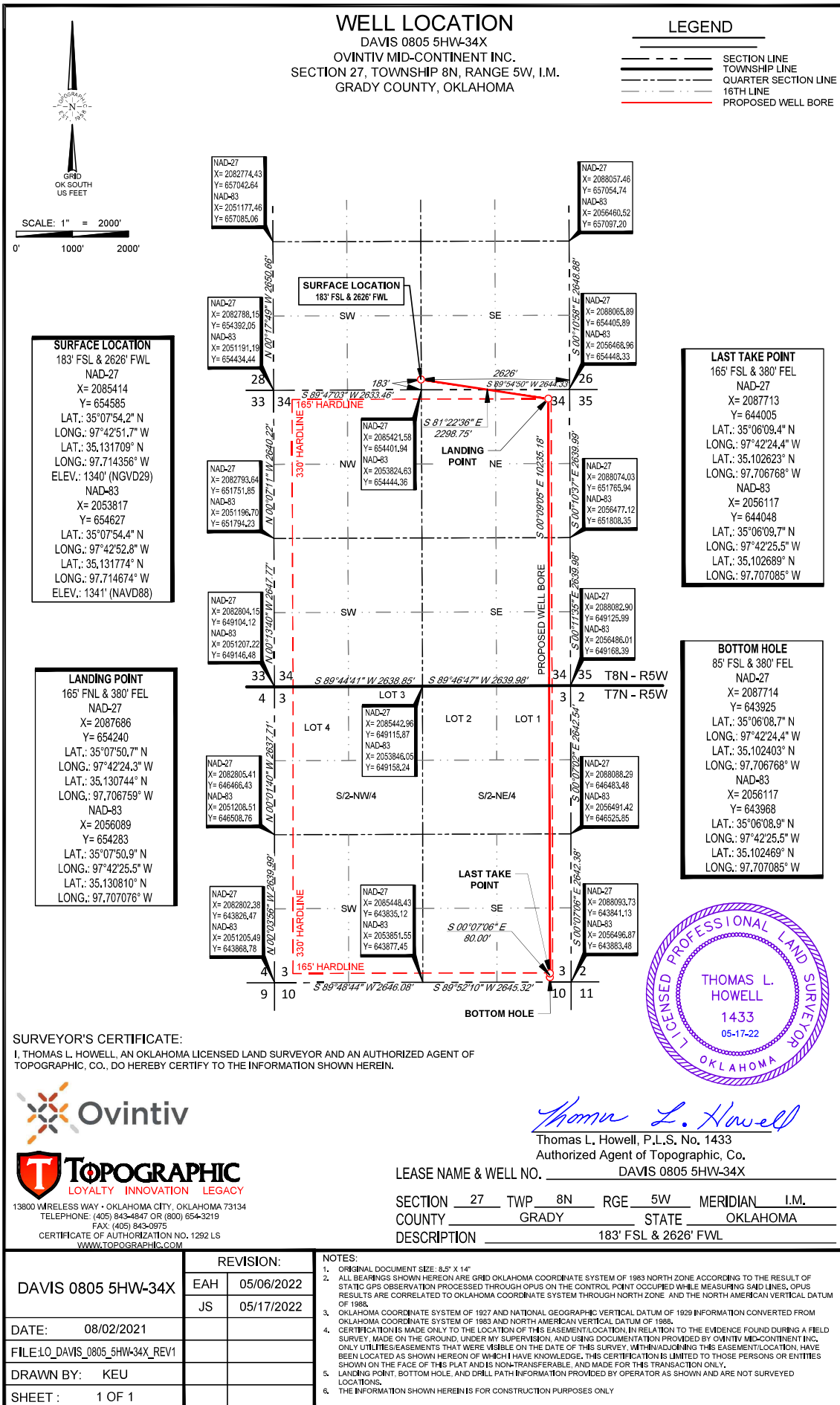
NOTES:

Category	Description
DEEP SURFACE CASING	[5/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717102	[5/17/2022 - G56] - (I.O.) 3-7N-5W X670375 MSSP 3 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021
INCREASED DENSITY - 717103	[5/17/2022 - G56] - (I.O.) 3-7N-5W X670375 WDFD 4 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021
INCREASED DENSITY - 717104	[5/17/2022 - G56] - (I.O.) 34-8N-5W X634535 MSSP 3 WELLS OVINTIV MID-CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 2/26/2021

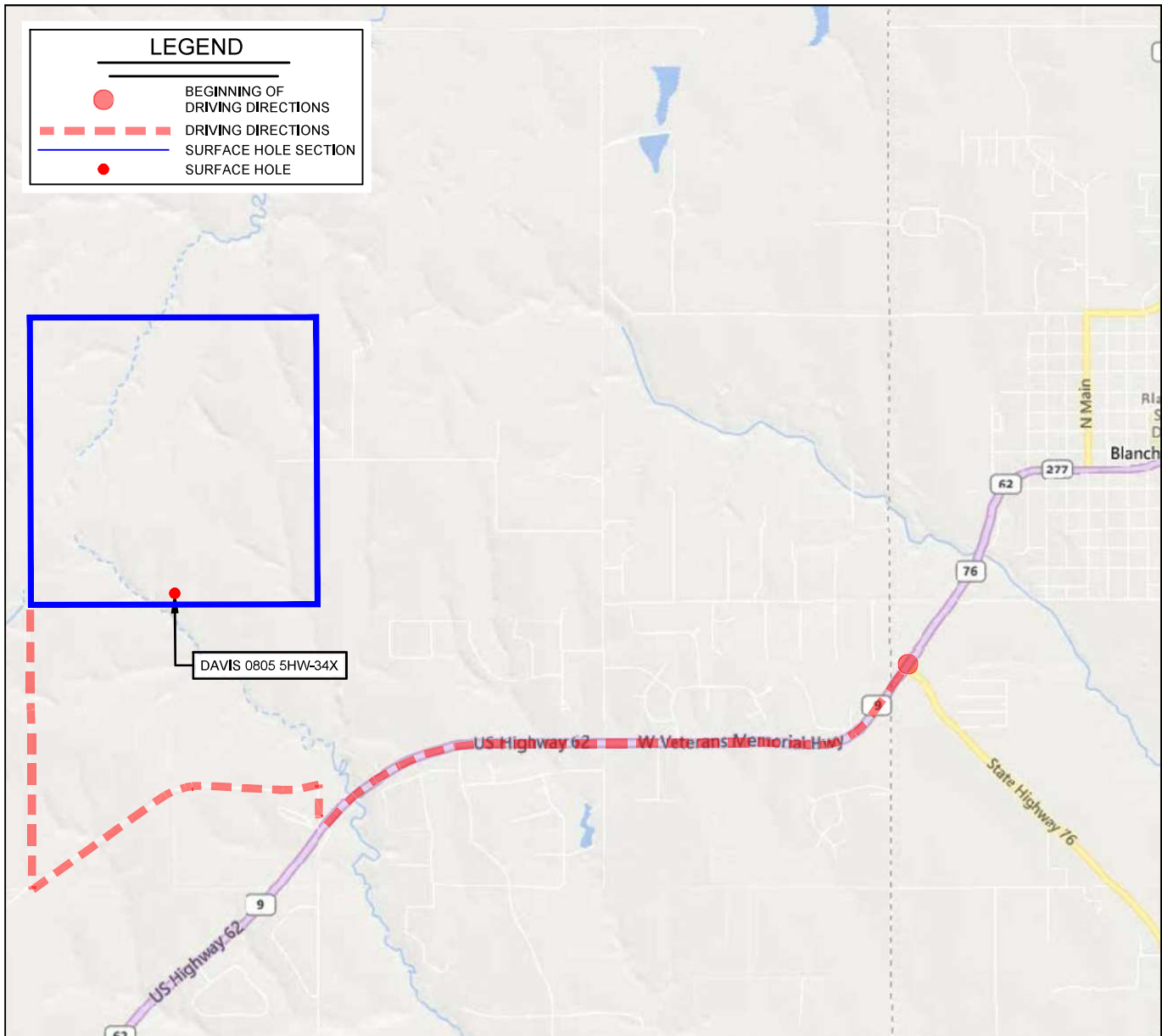
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INCREASED DENSITY - 717160	[5/17/2022 - G56] - (I.O.) 34-8N-5W X634535 WDFD 4 WELLS OVINTIV MID CON INC (MERGED IN ITS ENTIRETY WITH OVINTIV USA INC) 3/4/2021
INCREASED DENSITY - 722557	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717102
INCREASED DENSITY - 722558	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717103
INCREASED DENSITY - 722559	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717104
INCREASED DENSITY - 722560	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717160
LOCATION EXCEPTION - 717005	[5/17/2022 - G56] - (I.O.) 3-7N-5W & 34-8N-5W X670375 MSSP, WDFD 3-7N-5W X634535 MSSP, WDFD 34-8N-5W COMPL INT (34-8N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL COMPL INT (3-7N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL OVINTIV MID-CON INC (MERGED IN ITS'S ENTIRETY WITH OVINTIV USA INC) 2/23/2021
LOCATION EXCEPTION - 722568	[5/17/2022 - G56] - EXT OF TIME FOR ORDER # 717005
MEMO	[5/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 634535	[5/17/2022 - G56] - (640)(HOR) 34-8N-5W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 261471 MSSLM)
SPACING - 670375	[5/17/2022 - G56] - (640)(HOR) 3-7N-5W VAC 236078 MSSLM EXT 634535 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 717004	[5/17/2022 - G56] - (I.O.) 3-7N-5W & 34-8N-5W EST MULTIUNIT HORIZONTAL WELL X670375 MSSP, WDFD 3-7N-5W X634535 MSSP, WDFD 34-8N-5W 50% 34-8N-5W 50% 3-7N-5W OVINTIV MID-CON INC (MERGED IN ITS'S ENTIRETY WITH OVINTIV USA INC) 2/23/2021

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VICINITY MAP



LEASE NAME & WELL NO. DAVIS 0805 5HW-34X

SECTION 27 TWP 8N RGE 5W MERIDIAN I.M.

COUNTY GRADY STATE OKLAHOMA

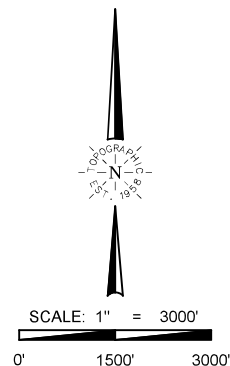
DESCRIPTION 183' FSL & 2626' FWL

DISTANCE & DIRECTION

FROM THE INTERSECTION OF US-62 & OK-76 GO ± 2.2 MI. WEST
ON US-62, THEN ± 0.15 MI. NORTH ON COUNTY ROAD 2970,
THEN ± 1.1 MI. WEST THEN SOUTHWEST ON OLD HWY. 62,
THEN ± 1.0 MI. NORTH ON N2960 RD. TO THE SOUTHWEST
CORNER OF SECTION 27-T8N-R5W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.



TOPOGRAPHIC
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WWW.TOPOGRAPHIC.COM