API NUMBER: 109 20193 G

Surface Water used to Drill: No

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Expiration Date: 03/08/2024	Approval Date:	09/08/2022	
	Expiration Date:	03/08/2024	

Straight Hole Disposal

## **PERMIT TO RECOMPLETE**

WEL	L LOCATION:	Section:	20	Township:	13N	Range:	3W	County:	OKLAH	AMOH									
SPO	T LOCATION:	W2 NW	SE	SW	FEET F	ROM QUARTER:	FROM	SOUTH	FROM	WEST									
					5	SECTION LINES:		990		1570									
Leas	e Name:	MCGREW					Well No:	1-A			,	Well w	ill be	990	feet fron	n nearest ur	nit or leas	se bounda	ıry.
Oper	ator Name:	MEADOWBRO	OOK OIL	CORPORA	TION OF (	OK T	elephone:	4056720	240; 40	956720240					ОТ	C/OCC Nu	mber:	13834	0
M	EADOWBR	OOK OIL CO	ORPOR	RATION C	OF OK I	NC			{	SOIL REC	OVERY I	INC							
36	12 EPPER	LY DR							3	3612 EPPE	ERLY DR	RIVE							
DE	EL CITY,			OK	73115	5-3608			[	DEL CITY					ОК	73115	-3608		
									L										
									]										
For	mation(s)	(Permit Va	lid for L	isted For	mations	only):													
	Name			Code	,		Depth												
1	SIMPSON D	OLOMITE		202SI	MPSD		6658												
2	1ST WILCO	X		202W	LCX1		6690												
3	2ND WILCO	X		202W	LCX2		6748												
4	MCLISH			202M	CLS		7102												
5	OIL CREEK			2020	LCK		7340												
Spac	cing Orders:	No Spacir	ng			Loca	tion Excep	otion Order	s: N	о Ехсер	otions			In	creased De	nsity Orders	No -	Densi	ty
Pend	ding CD Numbe	ers: No Pe	ending	1		v	orking int	erest owne	rs' noti	fied: ***					Sp	ecial Orders	: No	Specia	al
-	Total Depth: 8	6637	Ground E	Elevation: 1	159	Sı	ırface (	Casing:	129	5 IP	•	[	Depth to	base	of Treatable	e Water-Bea	ring FM:	910	
	Under	Federal Jurisdic	tion: No						Α	pproved Met	hod for disp	posal c	of Drilli	ng Flui	ids:				
Fresh Water Supply Well Drilled: No																			

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[9/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC
SPACING	FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG  [9/7/2022 - GC2] - N/A - DISPOSAL WELL
OI AOINO	[am2022 - 002] - IWA - DISPOSAL WELL