

API NUMBER: 051 24959

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/08/2022
Expiration Date: 03/08/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 8N Range: 7W County: GRADY

SPOT LOCATION: SE SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 328 958

Lease Name: RHONDA 0807 Well No: 33-4-1MXH Well will be 328 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

BENJAMIN VAN NESS REVOCABLE TRUST
5430 POSEY LANE
DUNCAN OK 73533

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14056
2	WOODFORD	319WDFD	14238

Spacing Orders: 671046
668321
726816

Location Exception Orders: 726758

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22404 Ground Elevation: 1105

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 360

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38405
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 4	Township: 7N	Range: 7W	Meridian: IM	Total Length: 7500
	County: GRADY			Measured Total Depth: 22404
Spot Location of End Point: NW	NE	NE	SE	True Vertical Depth: 14480
Feet From: SOUTH		1/4 Section Line: 2337		End Point Location from
Feet From: EAST		1/4 Section Line: 380		Lease, Unit, or Property Line: 380

NOTES:

Category	Description
DEEP SURFACE CASING	[8/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[8/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 726758 (2022-002022)	<p>[9/8/2022 - GC2] - (I.O.) 33-8N-7W & 4-7N-7W X671046 MSSP, WDFD 33-8N-7W X668321 MSSP, WDFD 4-7N-7W COMPL. INT. (33-8N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (4-7N-7W) NCT 0' FNL, NCT 1320' FSL, NCT 330' FEL CAMINO NATURAL RESOURCES, LLC 7/11/2022</p>
MEMO	[8/22/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 668321	<p>[9/8/2022 - GC2] - (640)(HOR) 4-7N-7W EST MSSP, WDFD, OTHER COMP. INT. (MSSP) NCT 660' FUB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL</p>
SPACING - 671046	<p>[9/8/2022 - GC2] - (640)(HOR) 33-8N-7W EXT 668321 MSSP, WDFD, OTHER COMP. INT. (MSSP) NCT 660' FUB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL</p>
SPACING - 726816 (2022-002021)	<p>[9/8/2022 - GC2] - (I.O.) 33-8N-7W & 4-7N-7W EST HORIZONTAL MULTIUNIT X671046 MSSP, WDFD 33-8N-7W X668321 MSSP, WDFD 4-7N-7W (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 67% 33-8N-7W 33% 4-7N-7W CAMINO NATURAL RESOURCES, LLC 7/12/2022</p>