API NUMBER: 073 27006

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/27/2023
Expiration Date:	10/27/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 18N Range: 6W County: KINGFISHER		
SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST		
SECTION LINES: 168 1405		
Lease Name: INGLE 28-18-6 Well No: 4HO Well will be 168 feet from nearest	unit or lease boundary.	
Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC	Number: 24485 0	
BCE-MACH III LLC THE INGLE LIVING TRUST		
14201 WIRELESS WAY STE 300 19762 E 700 RD		
OKLAHOMA CITY, OK 73134-2521 DOVER OK 737	34	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth 1 OSWEGO 404OSWG 6332		
Spacing Orders: 654327 Location Exception Orders: No Exceptions Increased Density Orders:	ers: No Density	
Pending CD Numbers: 20231225 Working interest owners' notified: DNA Special Ord	ers: No Special	
20231226		
Total Depth: 11843 Ground Elevation: 1116 Surface Casing: 360 Depth to base of Treatable Water-B	earing FM: 110	
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No D. One time land application (REQUIRES PERMIT)	PERMIT NO: 23-38995	
Surface Water used to Drill: Yes H. (Other) CLOSED SYSTEM = STEE	L PITS PER OPERATOR	
REQUEST		
PIT 1 INFORMATION Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C		
Type of Mud System: WATER BASED Pit Location is: AP/TE DEPOSIT		
Chlorides Max: 5000 Average: 3000 Pit Location Formation: TERRACE Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		
HORIZONTAL HOLE 1		
Section: 28 Township: 18N Range: 6W Meridian: IM Total Length: 5000		
County: KINGFISHER Measured Total Depth: 11843		
Medaured Total Beptil. 110 to		
Spot Location of End Point: E2 NW NW NW True Vertical Depth: 6493		

Category	Description
HYDRAULIC FRACTURING	[4/14/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 20231225	[4/27/2023 - G56] - 28-18N-6W X654327 OSWG 1 WELL NO OP NAMED REC 4/25/2023 (MILLER)
PENDING CD - 20231226	[4/27/2023 - G56] - (I.O.) 28-18N-6W X654327 OSWG X165:10-3-28(C)(2)(B) OSWG MAY BE CLOSER THAN 600' TO MARION CALDWELL 1 (073-20230), RUTH CLARK 1 (073-20118), RUTH CLARK 3 (073-21757) COMPL INT NCT 330' FSL, NCT 330' FNL, NCT 330' FWL NO OP NAMED REC 4/25/2023 (MILLER)
SPACING - 654327	[4/27/2023 - G56] - (640)(HOR) 28-18N-6W EXT 630826 OSWG COMPL. INT. NCT 660' FB (COEXIST WITH SP. ORDR 53420 OSWG)