

API NUMBER: 051 25031 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/16/2023  
Expiration Date: 11/16/2024

Multi Unit Oil & Gas

Amend reason: CHANGE OF WELL NAME

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 19 Township: 7N Range: 5W County: GRADY

SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 280 350

Lease Name: JACQUEZ Well No: 7-19-18XHS Well will be 280 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349700; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

LAWRENCE RAY & REGINA FAY NABORS  
2453 FAIRWAY COURT  
NORMAN OK 73069

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SPRINGER	401SPRG	11135

Spacing Orders: 202656 Location Exception Orders: 735328 Increased Density Orders: 735329  
642094 735330  
699041 735331  
735482

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 27627 Ground Elevation: 1244 Surface Casing: 420 Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39023  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 7	Township: 7N	Range: 5W	Meridian: IM	Total Length: 15680
	County: GRADY			Measured Total Depth: 27627
Spot Location of End Point: NW	NE	NE	NE	True Vertical Depth: 11289
Feet From: <b>NORTH</b>		1/4 Section Line: 150		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 420		Lease, Unit, or Property Line: 150

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[5/10/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 735329	<p>[7/25/2023 - G56] - 18-7N-5W X642094 SPRG 2 WELLS NO OP NAMED 6/27/2023</p>
INCREASED DENSITY - 735330	<p>[7/25/2023 - G56] - 7-7N-5W X699041 SPRG 1 WELL NO OP NAMED 6/27/2023</p>
INCREASED DENSITY - 735331	<p>[7/25/2023 - G56] - 19-7N-5W X202656 SPRG 2 WELLS NO OP NAMED 6/27/2023</p>
LOCATION EXCEPTION - 735328	<p>[7/25/2023 - G56] - (I.O.) 7, 18 &amp; 19-7N-5W X202656 SPRG 19-7N-5W X642094 SPRG 18-7N-5W X699041 SPRG 7-7N-5W COMPL INT (19-7N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (18-7N-5W) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (7-7N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL CONTINENTAL RESOURCES, INC 6/27/2023</p>
MEMO	<p>[5/10/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PUBLIC WATER SUPPLY	<p>[5/10/2023 - GC2] - NAPLES FUEL STOP - 1 WELL SW/4 29-7N-5W</p>
SPACING - 202656	<p>[5/16/2023 - G56] - (640) 19-7N-5W EXT 150355 SPRG, OTHERS EST OTHERS</p>
SPACING - 642094	<p>[5/16/2023 - G56] - (640)(HOR) 18-7N-5W EST SPRG POE TO BHL NCT 660' FB</p>
SPACING - 699041	<p>[5/16/2023 - G56] - (640)(HOR) 7-7N-5W EXT 643068 SPRG COMPL INT NCT 660' FB</p>
SPACING - 735482	<p>[7/25/2023 - G56] - (I.O.) 7, 18 &amp; 19-7N-5W EST MULTIUNIT HORIZONTAL WELL X202656 SPRG 19-7N-5W X642094 SPRG 18-7N-5W X699041 SPRG 7-7N-5W 33% 19-7N-5W 34% 18-7N-5W 33% 7-7N-5W CONTINENTAL RESOURCES, INC 7/3/2023</p>
SURFACE CASING	<p>[5/10/2023 - GC2] - NO DEEP SURFACE ASING DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 25031 JACQUEZ 7-19-18XHS