API NUMBER:	073	27036	

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 07/25/2023

 Expiration Date:
 01/25/2025

## PERMIT TO DRILL

WELL LOCATION:	Section: 04	Township: 18N R	ange: 6W County:	KINGFISHER	7		
SPOT LOCATION:	SE SE SE	SW FEET FROM QU	JARTER: FROM SOUTH	FROM WEST			
		SECTIO	N LINES: 200	2469			
Lease Name:	POLLARD 9-18-6		Well No: 1HO	We	ll will be 200	feet from nearest unit or	lease boundary.
Operator Name:	BCE-MACH III LLC		Telephone: 405252	3100		OTC/OCC Numbe	er: 24485 0
BCE-MACH I	-			BRYAN R. POLLARD 19502 EAST 670 RD			
OKLAHOMA	CITY,	OK 73134-252	21			OK 73742	
Formation(s)	(Permit Valid for L	isted Formations On	lv):	-			
Name		Code	Depth	1			
1 OSWEGO		404OSWG	6258				
Spacing Orders:	701786		Location Exception Orde	 ⊎rs: 734699	Incr	eased Density Orders:	No Density
Pending CD Numb			Working interest owr	ers' notified: DNA	·	Special Orders:	No Special
Fending CD Numbe		-	·				
Total Depth: 1	1747 Ground	Elevation: 1170	Surface Casing	: 440	Depth to base of	Treatable Water-Bearing	FM: 190
Under	Federal Jurisdiction: No	)		Approved Method for dispos	al of Drilling Fluid	s:	
	r Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-39161			
Surface Water used to Drill: Yes			H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST				
PIT 1 INFOR	ΜΑΤΙΟΝ			Category of Pit:	С		
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C				
Type of Mud System: WATER BASED			Pit Location is: AP/TE DEPOSIT				
Chlorides Max: 50	000 Average: 3000			Pit Location Formation:	TERRACE		
Is depth to	top of ground water great	er than 10ft below base of p	it? Y				
Within 1 i	mile of municipal water we	ell? N					
	Wellhead Protection Are	ea? N					
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.					
HORIZONTAL	HOLE 1						
Section: 9	Township: 18N	N Range: 6W	Meridian: IM	Тс	tal Length: 50	00	
	County: KIN	IGFISHER		Measured To	otal Depth: 11	747	
Spot Location	n of End Point: C	S2 SE	SW	True Verti	cal Depth: 63	97	
	Feet From: SO		on Line: 330				
	Feet From: WE		on Line: 1980	End Point Loc Lease,Unit, or Pro		0	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[7/25/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 734699 (CD2023- 001357)	[7/25/2023 - GB7] - (I.O.) 9-18N-6W X701786 OSWG COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 1,320' FWL BCE MACH III LLC 05/30/2023
SPACING - 701786	[7/25/2023 - GB7] - (640)(HOR) 9-18N-6W EXT 681962 OSWG, OTHER COMPL INT NCT 660' FB COEXIST WITH NON-HORIZONTAL SPACING)