

API NUMBER: 051 25030 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/10/2023
Expiration Date: 11/10/2024

Multi Unit Oil & Gas

Amend reason: CHANGE OF WELL NAME

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 7N Range: 5W County: GRADY

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 249 1929

Lease Name: JACQUEZ Well No: 6-19-18XHS Well will be 249 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349700; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

HHH LAND CO. LLC
308 CARMEL VALLEY WAY
EDMOND OK 73025

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SPRINGER	401SPRG	11135

Spacing Orders: 202656 Location Exception Orders: 735327 Increased Density Orders: 735329
642094 735331
699041
735481

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 26596 Ground Elevation: 1231 Surface Casing: 460 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39043
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 7	Township: 7N	Range: 5W	Meridian: IM	Total Length: 14759
	County: GRADY			Measured Total Depth: 26596
Spot Location of End Point: NW	NW	NW	NE	True Vertical Depth: 11154
Feet From: NORTH		1/4 Section Line: 150		End Point Location from
Feet From: EAST		1/4 Section Line: 2520		Lease, Unit, or Property Line: 150

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[5/10/2023 - G56] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS</p>
INCREASED DENSITY - 735329	<p>[7/25/2023 - G56] - 18-7N-5W X642094 SPRG 2 WELLS NO OP NAMED 6/27/2023</p>
INCREASED DENSITY - 735331	<p>[7/25/2023 - G56] - 19-7N-5W X202656 SPRG 2 WELLS NO OP NAMED 6/27/2023</p>
LOCATION EXCEPTION - 735327	<p>[7/25/2023 - G56] - (I.O.) 7, 18 & 19-7N-5W X202656 SPRG 19-7N-5W X642094 SPRG 18-7N-5W X699041 SPRG 7-7N-5W COMPL INT (19-7N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (18-7N-5W) NCT 0' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (7-7N-5W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL CONTINENTAL RESOURCES, INC 6/27/2023</p>
MEMO	<p>[5/10/2023 - G56] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PUBLIC WATER SUPPLY	<p>[5/10/2023 - G56] - COTTONWOOD RV PARK - 1 WELL SE/4 24-7N-5W</p>
SPACING - 202656	<p>[5/10/2023 - G56] - (640) 19-7N-5W EXT 150355 SPRG, OTHERS EST OTHERS</p>
SPACING - 642094	<p>[5/10/2023 - G56] - (640)(HOR) 18-7N-5W EST SPRG POE TO BHL NCT 660' FB</p>
SPACING - 699041	<p>[5/10/2023 - G56] - (640)(HOR) 7-7N-5W EXT 643068 SPRG COMPL INT NCT 660' FB</p>
SPACING - 735481	<p>[7/25/2023 - G56] - (I.O.) 7, 18 & 19-7N-5W EST MULTIUNIT HORIZONTAL WELL X202656 SPRG 19-7N-5W X642094 SPRG 18-7N-5W X699041 SPRG 7-7N-5W 33% 19-7N-5W 34% 18-7N-5W 33% 7-7N-5W CONTINENTAL RESOURCES, INC 7/3/2023</p>
SURFACE CASING	<p>[5/10/2023 - G56] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 25030 JACQUEZ 6-19-18XHS