

API NUMBER: 053 22493 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/06/2022

Expiration Date: 06/06/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 03 Township: 28N Range: 7W County: GRANT

SPOT LOCATION:  C  NW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1980 660

Lease Name: JOYCE

Well No: 1-3

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: GILLILAND OIL & GAS INC

Telephone: 4058537116

OTC/OCC Number: 10818 0

GILLILAND OIL & GAS INC

HENNESSEY, OK 73742-0305

STORMONT FARMS, INC.

4746 W 89TH ST.

TULSA OK 74132

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CLEVELAND	405CLVD	4330
2	CHEROKEE SAND	404CHRKS	4670
3	MISSISSIPPI CHAT	401MSSCT	4720

Spacing Orders: 296355

Location Exception Orders: No Exceptions

Increased Density Orders: 497419

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4860

Ground Elevation: 1167

Surface Casing: 314 IP

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 497419	<p>[12/6/2022 - GB7] - SW4 3-28N-7W X296355 MSSCT 1 WELL NO OP NAMED 11/10/2004</p>
SPACING - 296355	<p>[12/6/2022 - GB7] - (160) 3-28N-7W EST CLVD, OTHERS EXT 147419 CHRKS, MSSCT, OTHER VAC 31025 CHRKS</p>