

API NUMBER: 137 27694

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/06/2022  
Expiration Date: 06/06/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 23 Township: 2N Range: 4W County: STEPHENS

SPOT LOCATION: ☐ NW ☐ SE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 2280 2201

Lease Name: CLARENCE 0204 Well No: 2H-11X Well will be 2201 feet from nearest unit or lease boundary.  
Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

OVINTIV USA, INC.

4 WATERWAY SQUARE PLACE

SUITE 100

THE WOODLANDS TX 77380

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SPRINGER SAND	401SPRSD	10912
2	GODDARD	401GDRD	10920

Spacing Orders: 195312  
635456

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204806  
202204808  
202204809

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 23511 Ground Elevation: 1162

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 740

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT)		PERMIT NO: 22-38734
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
H. (Other)	SEE MEMO	

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 11	Township: 2N	Range: 4W	Meridian: IM	Total Length: 10457
County: STEPHENS				Measured Total Depth: 23511
Spot Location of End Point: NW	NW	NW	SE	True Vertical Depth: 12580
Feet From: <b>SOUTH</b>	1/4 Section Line: 2630		End Point Location from	
Feet From: <b>EAST</b>	1/4 Section Line: 2620		Lease, Unit, or Property Line: 2620	

## NOTES:

Category	Description
DEEP SURFACE CASING	[11/30/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[11/30/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
MEMO	[11/30/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202204806	[12/1/2022 - GB1] - (E.O.) 23-2N-4W X603315 GDRD *** 2 WELLS OVINTIV USA INC REC 12/6/2022 (NORRIS)  *** S/B X635456 GDRD; WILL BE CORRECTED AT HEARING PER ATTORNEY
PENDING CD - 202204808	[12/1/2022 - GB1] - (E.O.) 11, 14, & 23-2N-4W EST MULTIUNIT HORIZONTAL WELL X603315 SPRG 23-2N-4W*** X195312 SPRSD 11 & 14-2N-4W 25% 23-2N-4W 50% 14-2N-4W 25% 11-2N-4W OVINTIV USA INC REC 12/6/2022 (NORRIS)  *** S/B X635456 GDRD 14 & 23-2N-4W; WILL BE CORRECTED AT HEARING PER ATTORNEY
PENDING CD - 202204809	[12/1/2022 - GB1] - (E.O.) 11, 14, & 23-2N-4W X603315 SPRG 23-2N-4W*** X195312 SPRSD 11 & 14-2N-4W COMPL INT (23-2N-4W) NCT 2640' FSL, NCT 0' FNL, NCT 1980' FEL COMPL INT (14-2N-4W) NCT 0' FSL, NCT 0' FNL, NCT 1980' FEL COMPL INT (11-2N-4W) NCT 0' FSL, NCT 2640' FNL, NCT 1980' FEL OVINTIV USA INC REC 12/6/2022 (NORRIS)  ***S/B X635456 GDRD 14 & 23-2N-4W; WILL BE CORRECTED AT HEARING PER ATTORNEY
SPACING - 195312	[12/1/2022 - GB1] - (640) 11 & 14-2N-4W EXT 176944 SPRSD, OTHERS
SPACING - 635456	[12/1/2022 - GB1] - (640)(HOR) 14 & 23-2N-4W EST GDRD POE TO BHL NCT 330' FB (COEXIST SP. ORDER # 195312 SPRSD & ORDER # 603315 SPRG)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

137 27694 CLARENCE 0204 2H-11X

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