API NUMBER:	019 20035	В	

Oil & Gas

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/26/2021 Expiration Date: 04/26/2023

## PERMIT TO RECOMPLETE

WELL LOCATION: Section	on: 27	Township:	: 4S	Range:	2W	County:	CARTER							
POT LOCATION: NE	SW NE	NW	FEET FR	ROM QUARTER:	FROM	SOUTH	FROM	WEST						
			S	ECTION LINES:		1815		1795						
ease Name: HHU					Well No:	7-13			Well w	ill be	825	feet from nearest unit	or leas	e boundary.
Operator Name: KODIAK	OIL & GAS INC	;		т	elephone:	9407594	001					OTC/OCC Num	ber:	23226 0
KODIAK OIL & GAS	NC													
204 N WALNUT ST														
MUENSTER,		ΤХ	76252-	-2766										
		=		<b>a</b>										
Formation(s) (Perm	t Valid for Lis	sted For	rmations	Only):			-							
Name		Code	)	I	Depth									
1 HOXBAR		405H	IXBR		1500									
Spacing Orders: 63637				Locat	tion Excep	otion Order	s: No	Exceptions	5		Inc	creased Density Orders:	No	Density
Pending CD Numbers: No Pending Working in		/orking int	interest owners' notified: ***					Special Orders:	No	Special				
Total Depth: 2280	Ground El	levation: 8	897	Su	urface (	Casing:	265	IP	ſ	Depth to	base o	of Treatable Water-Bearin	g FM:	600
Under Federal Jurisdiction: No		Арр	Approved Method for disposal of Drilling Fluids:											
Fresh Water Supply W	ell Drilled: No													
	ed to Drill: No													

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[10/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 63637	[10/26/2021 - G56] - (UNIT) NW4 NW4 NW4, NE4 NW4 NW4, NW4 NE4 NW4, SE4 NE4 NW4, S2 NW4 NW4, SW4 NE4 NW4, N2 SW4 NW4, NW4 SE4 NW4, SW4 NW4 NE4, N2 SW4 NE4, E2 NW4 NE4 27- 4S-2W EST HEWITT HOXBAR UNIT FOR HXBR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.