API NUMBER: 017 25742 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	12/15/2021	
Expiration Date:	06/15/2023	

Horizontal Hole Oil & Gas

Amend reason: AMEND BHL

### **AMEND PERMIT TO DRILL**

WELL LOCATION:	Section	n: 18	Township	: 12N	Range	e: 6W	County: (	CANADIA	AN										
SPOT LOCATION:	SE	SE SE			FROM QUARTE		SOUTH	FROM	WEST										
	[]				SECTION LINE		257		2356										
									2330										
Lease Name:	HUNTER	1206				Well No:	3LMH-18	•			Well will	be 2	257 1	eet fron	n nearest	unit or	lease	bounda	ary.
Operator Name:	CHAPAR	RAL ENERG	Y LLC			Telephone:	40542644	451; 4054	1264481;					ОТ	C/OCC 1	Number	r:	16896	0
CHAPARRAL	. ENERG	Y LLC						Н	ASKELL L	EMON	CONST	TRUC	TION	CO.					
4700 GAILLA	RDIA PA	RKWAY S	STE 200					PC	BOX 75	608									
OKLAHOMA	CITY,		OK	7314	2-1839			Пон	KLAHOM,	A CITY				OK	7314	17-060	8		
Formation(s)	(Permit	Valid for I	∟isted Fo	rmation	ns Only):														
Name			Code	Ð		Depth													
1 MISSISSIPP	PIAN		359N	MSSP		8886													
Spacing Orders:	130956				Loc	ation Excep	otion Order	s: 720	521			_	Incre	ased De	nsity Ord	ers: 7	20468	3	
Pending CD Number	ers: No	Pending				Working int	erest owne	ers' notifie	ed: ***					Sp	ecial Orde	ers: N	lo S	peci	al
Total Depth: 1			_	4044	_											earing F	M· 3	00	
			rievation.	1314	S	urface (	:asina	1500			Der	oth to ba	ase of	Treatable	e vvater-B				
Total Boptii.		Ground	l Elevation:	1314	S	urface (	Casing:	1500			Dep	pth to ba		Treatable					
rotai Boptii.		Ground	i Elevation:	1314	S	urface (	Casing:	1500			Dep	pth to ba						een ap	pproved
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**HORIZONTAL HOLE 1** 

Section: 18 Township: 12N Range: 6W Meridian: IM Total Length: 4970

County: CANADIAN Measured Total Depth: 14500

Spot Location of End Point: NW NW NW NE True Vertical Depth: 9170

Feet From: NORTH

1/4 Section Line: 150

End Point Location from
Lease,Unit, or Property Line: 150

NOTES:	
Category	Description
DEEP SURFACE CASING	[12/14/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/14/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720468	[12/15/2021 - GC2] - 18-12N-6W X130956 MISS 3 WELLS CHAPARRAL ENERGY, LLC 9-8-2021
LOCATION EXCEPTION - 720521 (202101567)	[12/15/2021 - GC2] - (I.O.) 18-12N-6W X130956 MISS X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO WHITE 1 WELL COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL CHAPARRAL ENERGY, LLC 9-10-2021
МЕМО	[12/14/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 130956	[12/15/2021 - GC2] - (640) 18-12N-6W

EST OTHERS EXT 127748 MISS

# CHAPARRAL ENERGY

## COVER SHEET

SECTION: 18 TOWNSHIP: 12 N RANGE: 6 W I.M. WELL: HUNTER 1206 1SMH-18

COUNTY: <u>CANADIAN COUNTY</u> STATE: <u>OKLAHOMA</u> WELL: <u>HUNTER 1206 3LMH-18</u>

OPERATOR: CHAPARRAL ENERGY, LLC

4700 GAILLARDIA PKWY, SUITE 200 OKLAHOMA CITY, OK 73142

WELL: N/A

WELL: N/A

GPS DATUM NAD-27 OK NORTH ZONE										
NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL CALLS	S-T-R				
HUNTER 1206 1SMH-18	185190'	2037036'	N35.508685°	W97.875570°	287' FSL & 2,356 FWL	18, T 12 N - R 6 W				
HUNTER 1206 1SMH-18 LP	185051'	2035800'	N35.508306°	W97.879722°	150' FSL & 1,120 FWL	18, T 12 N - R 6 W				
HUNTER 1206 1SMH-18 BHL	190023'	2035802'	N35.521966°	W97.879698°	150' FNL & 1,120 FWL	18, T 12 N - R 6 W				
HUNTER 1206 3LMH-18	185160'	2037036'	N35.508602°	W97.875570°	257' FSL & 2,356 FWL	18, T 12 N - R 6 W				
HUNTER 1206 3LMH-18 LP	185053'	2037300'	N35.508308°	W97.874683°	150' FSL & 2,620 FWL	18, T 12 N - R 6 W				
HUNTER 1206 3LMH-18 BHL	190023'	2037302'	N35.521962°	W97.874657°	150' FNL & 2,620 FWL	18, T 12 N - R 6 W				

PHN-OP
SURVEY & CONSULTING
PREPARED BY:
PAN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY OK 72162

	_											
	SECTION:	18	TOWN	NSHIP: 12 N	RAN	IGE:	6 W	I.M.	REV.	DATE	BY	DESCRIPTION
Ė	COUNTY: CANADIAN COUNTY				STA	TE: C	OKLAH	ОМА	1	10/21/12	ERW	MOVED WELLS
	OPERATOR: CHAPARRAL AFE: N				A				2	2/18/22	ERW	REROUTE
	DATE STAKED: 8/16/21 PAN-OP: 2				1-0082	-001						
	DATE DWN	8/24	1/21	DWN BY: E	RW	CHK'[	D BY:	MVA				
	SHEET NO.	: 1 OF	9 S	HEET SIZE: 8	.5X14	EX	(HIBIT:	: A				

# CHAPARRAL ENERGY

**HUNTER 1206 3LMH-18** 

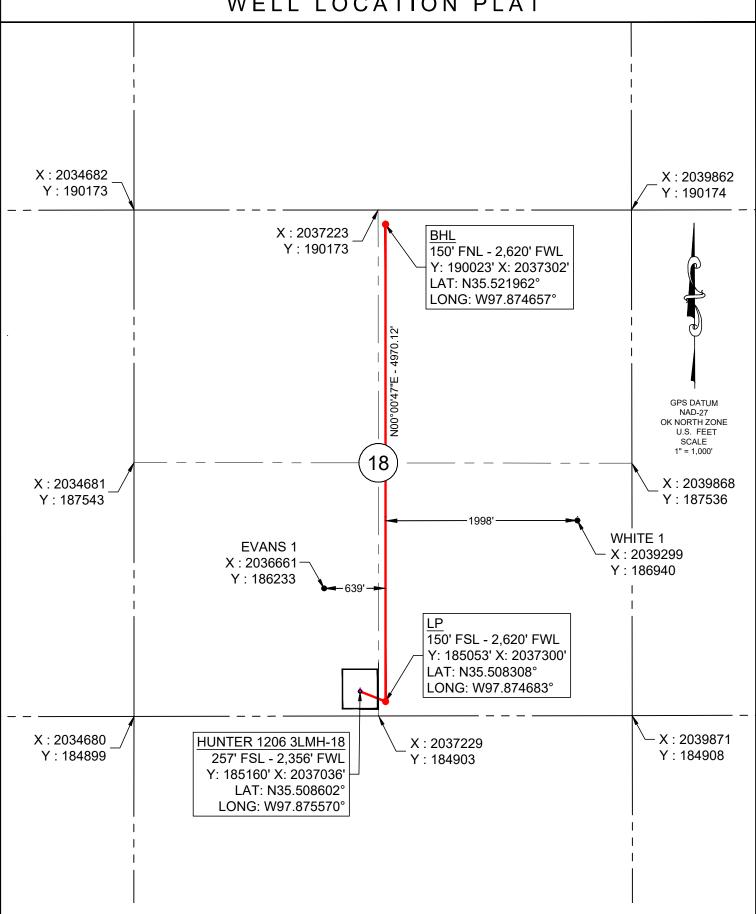
SECTION: 18 TOWNSHIP: 12 N RANGE: 6 W I.M. COUNTY: **CANADIAN COUNTY** STATE: OKLAHOMA OPERATOR: CHAPARRAL AFE: N/A PAN-OP: 21-0082-004 DATE STAKED: 8/16/21 DATE DWN: 8/24/21 DWN BY: ERW CHK'D BY: MVA

DATE STAKED: 8/16/21 PAN-OP: 21-0082-004

DATE DWN: 8/24/21 DWN BY: ERW CHK'D BY: MVA

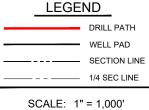
SHEET NO.: 4 OF 9 SHEET SIZE: 8.5X14 EXHIBIT: C

WELL LOCATION PLAT



PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED. PLEASE CONTACT PAN-OP PROMPTLY IF ANY INCONSISTENCY IS DETERMINED. GPS DATA IS OBSERVED FROM RTK-GPS. NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.





#### **CERTIFICATE:**

I, <u>CORY D. CULPEPPER</u> AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF PAN-OP SURVEY & CONSULTING, LLC, DO HERBY CERTIFY TO THE INFORMATION SHOW HEREIN.

Oklahoma RPLS 2/18/2022 No.1980

