		0	KLAHOMA CORPOR	RATION COMMISSION	
API NUMBER:	137 27664		OIL & GAS CONSE		Approval Date: 03/09/2022
			P.O. BO OKLAHOMA CIT		Expiration Date: 09/09/2023
Straight Hole	Oil & Gas		(Rule 16: PERMIT	5:10-3-1)	
WELL LOCATION	Section: 14 T	ownship: 3S R	ange: 5W County: ST	EPHENS	
SPOT LOCATION:	N2 NE NW	NE FEET FROM QU	JARTER: FROM NORTH	FROM EAST	
		SECTIO	N LINES: 165	1650	
Lease Name:	SJLSU		Well No: 84I	Well will be	e 165 feet from nearest unit or lease boundary.
Operator Name:	BANNER OIL & GAS LLC		Telephone: 405882245	6	OTC/OCC Number: 22792 0
BANNER OIL & GAS LLC				RON SUTTON	
10011 S PENNSYLVANIA AVE				185812 N 2980 ROAD	
OKLAHOMA	CITY,	OK 73159-690	05	LOCO	OK 73442
Formation(s)	(Permit Valid for List	ted Formations On	ly):		
Name		Code	Depth		
1 LOCO		405LOCO	900		
Spacing Orders:	722391		Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numb	Ders: No Pending		Working interest owners	' notified: ***	Special Orders: No Special
Total Depth:	1150 Ground Ele	evation: 944	Surface Casing: 1	60 Dept	h to base of Treatable Water-Bearing FM: 70
Unde	r Federal Jurisdiction: No			Approved Method for disposal of Dr	illing Fluids:
	er Supply Well Drilled: No			· · · · · · · · · · · · · · · · · · ·	
Surfac	ce Water used to Drill: No			F. Haul to Commercial soil farming	Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652
				facility	Sec. 2 Twil. 65 Kilg. 4W City. 67 Older No. 567652
				H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
					-
PIT 1 INFORMATION				Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C	
Type of Mud System: WATER BASED				Pit Location is: ALLU	
Chlorides Max: 5000 Average: 3000				Pit Location Formation: ALLU	VIUM

NOTES:

Pit

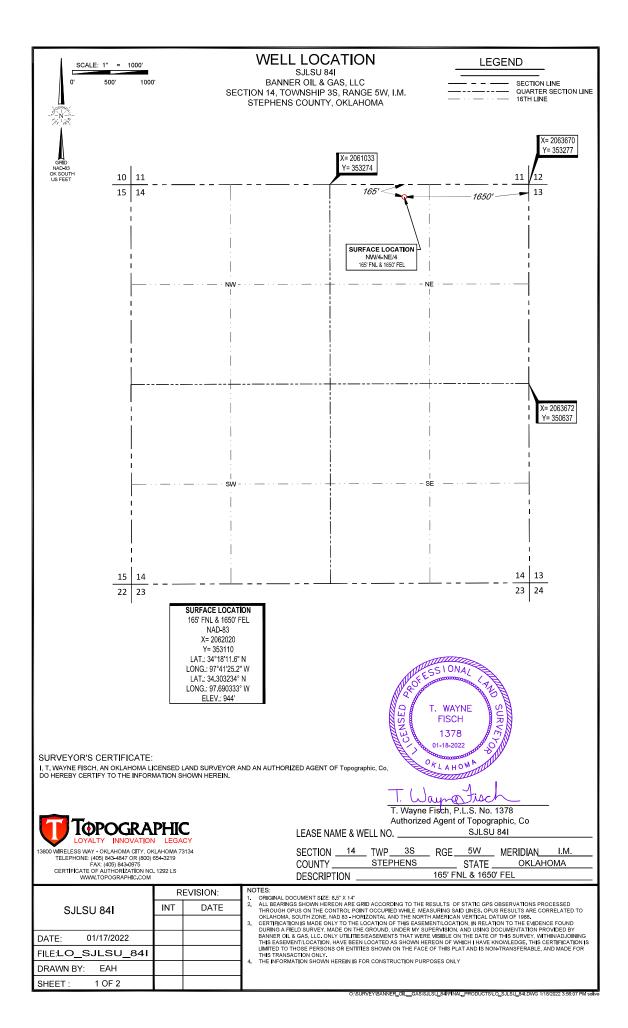
is

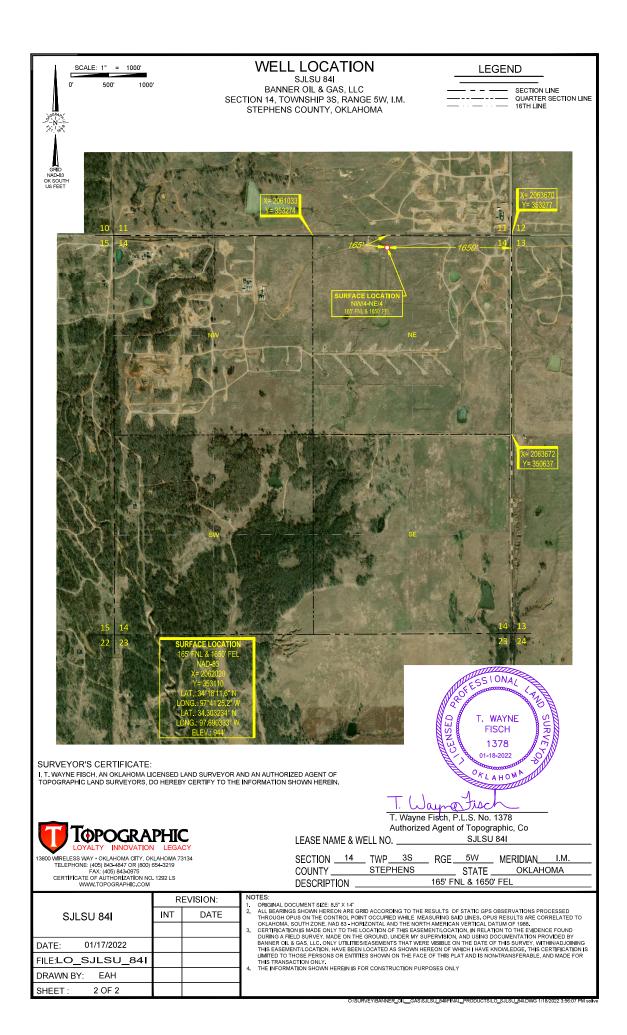
Is depth to top of ground water greater than 10ft below base of pit? $\ \mbox{Y}$

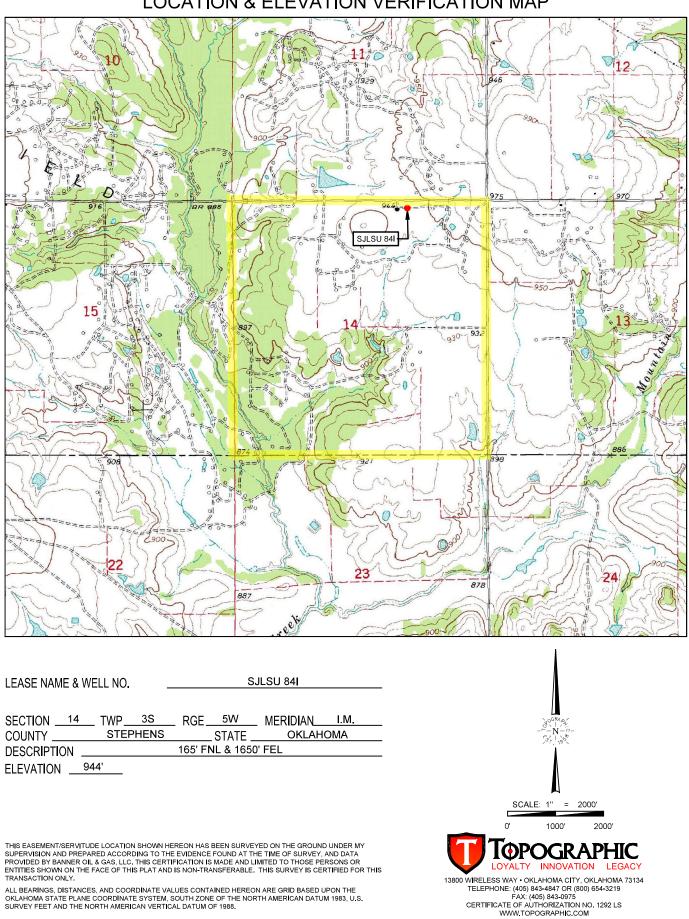
located in a Hydrologically Sensitive Area.

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Category	Description
HYDRAULIC FRACTURING	[3/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 722391	[3/9/2022 - G56] - (UNIT) W2 NE4 NW4, SE4 NW4 NW4, S2 NW4, W2 NE4 NE4, NW4 SE4 NE4, N2 SW4 NE4, NW4 NE4, E2 NE4, NW4, W2 SW4, NW4 NW4 SE4, SW4 SE4 SW4, E2 NE4 SW4, SW4 NE4 SW4, NW4 SE4 SW4, NW4 NE4 SW4 14-3S-5W EST SJLSU OPERATING UNIT FOR LOCO







LOCATION & ELEVATION VERIFICATION MAP

