API NUMBER: 035 21575			DRATION COMMISSION ERVATION DIVISION	Approval Date: 03/09/2022
API NUMBER: 035 21575			OX 52000 TY, OK 73152-2000	Expiration Date: 09/09/2023
raight Hole Oil & Ga	s	(Rule 1	65:10-3-1)	
		PERMIT	TO DRILL	
WELL LOCATION: Section: 20	0 Township: 27N	Range: 19E County:	CRAIG	J
SPOT LOCATION: NW NE	SE SW FEET FROM	QUARTER: FROM SOUTH	FROM WEST	
	SECT	TION LINES: 1080	2305	
Lease Name: FRED HARTLEY		Well No: 24-20B	Well w	will be 335 feet from nearest unit or lease boundary.
Operator Name: NEOK PRODUCT	ION COMPANY LLC	Telephone: 9182735	662	OTC/OCC Number: 21838 0
NEOK PRODUCTION COMP	PANY LLC		FRED & TEDDE HARTL	EY
PO BOX 428			P.O. BOX 1004	
NOWATA,	OK 74048-04	428		OK 74301
				01 74301
			-	
Formation(s) (Permit Valid I	for Listed Formations O	nly):	-	
Name	Code	Depth		
1 BARTLESVILLE	404BRVL	302		
2 MISSISSIPPI CHAT	401MSSCT	537		
3 ARBUCKLE	169ABCK	952		
Spacing Orders: No Spacing		Location Exception Order	s: No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pend	ding	Working interest owne	ers' notified: ***	Special Orders: No Special
Total Depth: 1175 Gro	ound Elevation: 862	Surface Casing:	0	Depth to base of Treatable Water-Bearing FM: 130
Alternate Casing Program			]	
Cement will be circulated from	om Total Depth to the	Ground Surface on	the Production Casing Strip	ng.
Under Federal Jurisdiction: No			Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No		A. Evaporation/dewater and back	filling of reserve pit.	
			H. (Other)	CBL REQUIRED
PIT 1 INFORMATION			Category of Pit: 4	4
Type of Pit System: ON SITE			Liner not required for Category: 4	
Type of Mud System: AIR			Pit Location is: E	
			Pit Location Formation: S	
Is depth to top of ground water	greater than 10ft below base of	pit? Y	Mud System Change to Water-B 1000).	Based or Oil-Based Mud Requires an Amended Intent (Form
Within 1 mile of municipal wat	er well? N			
Wellhead Protectio	n Area? N			

NOTES:

Category	Description
ALTERNATE CASING	[3/8/2022 - G56] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	<ul> <li>[3/8/2022 - G56] - OCC 165:10-3-10 REQUIRES:</li> <li>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</li> </ul>
SPACING	[3/8/2022 - G56] - FORMATIONS UNSPACED; 160-ACRE LEASE (SW4)

