API NUMBER: 129 20214 B

Section: 08

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Oil & Gas

Township: 13N

Range: 24W

Straight Hole

WELL LOCATION:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/09/2022	
Expiration Date:	09/09/2023	

PERMIT TO RECOMPLETE

County: ROGER MILLS

SPOT LOCATION:	NW NW SE	NW	FEET FROM QUAR	TER: FROM	SOUTH	FROM	WEST						
			SECTION L	INES:	1310		1321						
Lease Name:	BERRY			Well No:	1-8			Well will be	1310	feet from n	earest unit	or lease	boundary.
Operator Name:	URBAN OIL & GAS GRO	UP LLC		Telephone:	972543882	23				OTC/0	OCC Numb	oer:	22756 0
URBAN OIL 8	& GAS GROUP LLC					J	IONI KAY SANDE	RFORD					
1000 E 14TH	ST STE 300					g	9513 N 1802 ROA	ر.					
PLANO,		TX	75074-6220	ı			CHEYENNE			OK	73628		
Formation(s)	(Permit Valid for Lis	ted For	mations Only):									
Name		Code		Depth									
1 ATOKA		403A	ток	13884									
Spacing Orders:	122917		L	ocation Excep	otion Orders:	N	o Exceptions		Inc	reased Densi	ity Orders:	No [Density
Pending CD Number	ers: 202200606			Working int	erest owner	s' noti	ified: ***			Speci	al Orders:	No S	Special
Total Depth: 1	5200 Ground Ele	evation: 2	2164	Surface (Casing:	5200) IP	Depth t	to base o	f Treatable W	Vater-Bearin	g FM: 6	10

Approved Method for disposal of Drilling Fluids:

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[1/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202200606	[3/8/2022 - GB1] - 8-13N-24W X122917 ATOK 1 WELL NO OP NAMED HEARING 3/8/2022
SPACING - 122917	[1/19/2022 - GB1] - (640) 8-13N-24W EXT 118671 ATOK