API NUMBER: 137 07853 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/09/2022			
Expiration Date:	09/09/2023			

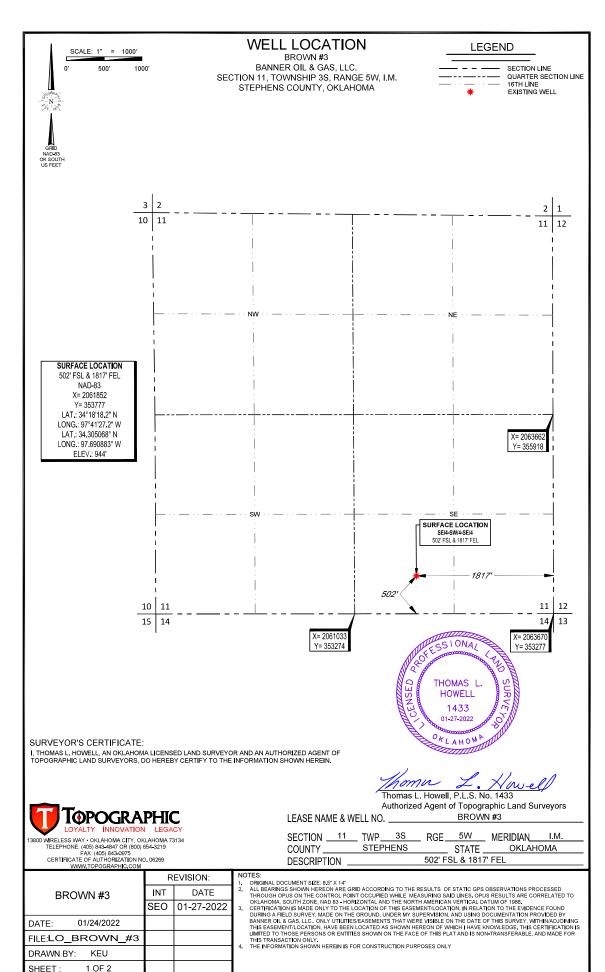
Straight Hole Oil & Gas

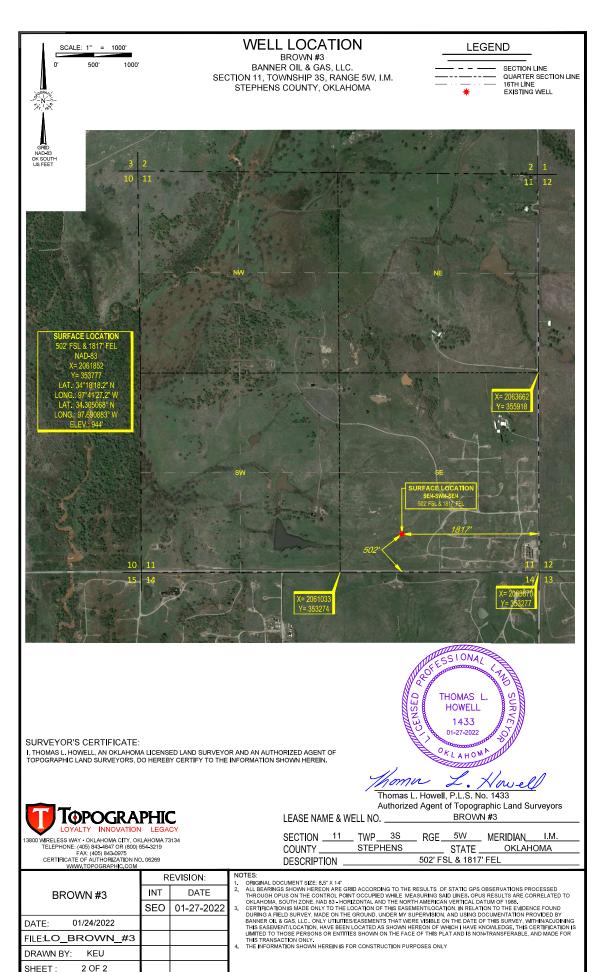
NOTES:

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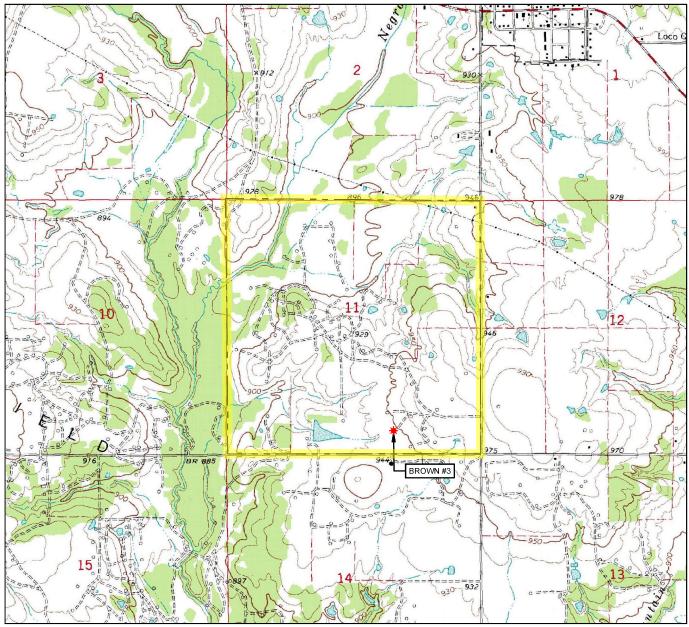
WELL LOCATION:	Section:	11	Township:	3S Rar	ge: 5W	County: S	STEPHEN	IS						
SPOT LOCATION:	NW SE	sw	SE	FEET FROM QUAR	TER: FROM	SOUTH	FROM	EAST						
				SECTION L	NES:	502		1817						
Lease Name:	BROWN				Well No				Well will be	497	feet from	nearest unit	or lease	houndary
					Welling	. 3			Well Will be	431				
Operator Name:	BANNER OIL 8	GAS LL	.C		Telephone	e: 40588224	56				OTC	/OCC Num	ber:	22792 0
BANNER OIL	& GAS LLC						RC	BERT JOHNS	ON					
10011 S PEN	NSYLVANIA	AVE					186	667 N 2980 RD						
OKLAHOMA	CITY.		OK	73159-6905			Lo	CO			OK	73442		
	- ,		• • •					00			OIX	75442		
Formation(s)	(Permit Val	d for Li	sted For	mations Only	:									
Name			Code		Depth									
1 LOCO			405L0	000	900									
Spacing Orders: No Spacing Location Exception Orders					: No	Exceptions		Inc	reased Den	sity Orders:	No E	ensity		
Pending CD Numbers: No Pending Working interest owners' r					rs' notified	i : ***			Spe	cial Orders:	No S	pecial		
Total Depth: 1100 Ground Elevation: 944 Surface Casing: 30 IP Depth to base of Treatable Water-Bearing FM: 9						0								
Alternate Casing Program				Deep surface casing has been approved										
										U	eep suite	ace casing	i iias bi	
Cement will b	e circulated	from T	otal Dep	oth to the Gr	ound Su	rface on t	he Pro	duction Casin	g String.	<u> </u>	eep suna	ace casing	i ilas bi	
	e circulated Federal Jurisdicti		otal Dep	oth to the Gr	ound Su	rface on t		duction Casin				ace casing	i ilas Di	
Under		on: No	otal Dep	oth to the Gr	ound Su	face on t						ace casing	i ilas bi	
Under Fresh Water	Federal Jurisdicti	on: No ed: No	otal Dep	oth to the Gr	ound Su	rface on t	Appr	oved Method for di	sposal of Drilli	ng Flui	ds:	ace casing		lo: 587652
Under Fresh Water	Federal Jurisdicti Supply Well Drill	on: No ed: No	otal Dep	oth to the Gr	ound Su	rface on t	Appr	oved Method for di aul to Commercial so y	sposal of Drilli	n g Flui d Sec. 2 T	ds:			lo: 587652
Under Fresh Water Surface	Federal Jurisdicti Supply Well Drill Water used to D	on: No ed: No	otal Dep	oth to the Gr	ound Su	rface on t	Appr F. Ha facilit	oved Method for di aul to Commercial so y bther)	sposal of Drilli	n g Flui d Sec. 2 T	ds: wn. 6S Rng			lo: 587652
Under Fresh Water Surface	Federal Jurisdicti Supply Well Drill Water used to E	on: No ed: No rrill: No				rface on t	F. Ha facilii	aul to Commercial so y other)	sposal of Drilli	n g Flui d Sec. 2 T	ds: wn. 6S Rng			lo: 587652
Under Fresh Water Surface PIT 1 INFORI Type of F	Federal Jurisdictic Supply Well Drill Be Water used to E	on: No ed: No rill: No	osed Syste	m Means Steel Pi		rface on 1	F. Ha facilii	aul to Commercial so y other) Category o	sposal of Drilli il farming f Pit: C Category: C	ng Fluid Sec. 2 T	ds: wn. 6S Rng			io: 587652
Under Fresh Water Surface PIT 1 INFORI Type of M	Federal Jurisdictic Supply Well Drill Water used to E MATION Pit System: CLC ud System: WA	on: No ed: No rill: No DSED CI	osed Syste			rface on t	F. Ha faciliii H. (C	aul to Commercial so y other) Category o	sposal of Drilli il farming f Pit: C Category: C n is: ALLUVI	ng Fluid Sec. 2 T CBL RE	ds: wn. 6S Rng			lo: 587652
Under Fresh Water Surface PIT 1 INFORI Type of M Chlorides Max: 50	Federal Jurisdictic Supply Well Drill Be Water used to Description of the Water used System: WA 2000 Average: 300	on: No ed: No rill: No DSED CI TER BAS	osed Syste		s	rface on t	F. Ha faciliii H. (C	aul to Commercial so y Other) Category of the root required for Control Pit Locatio	sposal of Drilli il farming f Pit: C Category: C n is: ALLUVI	ng Fluid Sec. 2 T CBL RE	ds: wn. 6S Rng			lo: 587652
PIT 1 INFORI Type of M Chlorides Max: 50 Is depth to	Federal Jurisdictic Supply Well Drill Be Water used to Description of the Water used System: WA 2000 Average: 300	on: No ed: No viii: No DSED CI TER BAS	osed Syste ED r than 10ft b	m Means Steel Pi	s	face on t	F. Ha faciliii H. (C	aul to Commercial so y Other) Category of the root required for Control Pit Locatio	sposal of Drilli il farming f Pit: C Category: C n is: ALLUVI	ng Fluid Sec. 2 T CBL RE	ds: wn. 6S Rng			io: 587652
PIT 1 INFORI Type of M Chlorides Max: 50 Is depth to	Federal Jurisdictic Supply Well Drill Water used to Description Water used to Description Water Used System: WA 1000 Average: 300 top of ground wa	on: No ed: No rill: No DSED CI TER BAS 10 ter greate water well	osed Syste ED r than 10ft b	m Means Steel Pi	s	rface on t	F. Ha faciliii H. (C	aul to Commercial so y Other) Category of the root required for Control Pit Locatio	sposal of Drilli il farming f Pit: C Category: C n is: ALLUVI	ng Fluid Sec. 2 T CBL RE	ds: wn. 6S Rng			lo: 587652
PIT 1 INFORI Type of M Chlorides Max: 50 Is depth to Within 1 r	Federal Jurisdictics Supply Well Drill Water used to D MATION Pit System: CLC ud System: WA 1000 Average: 3000 top of ground wa mile of municipal	on: No ed: No rill: No DSED CI TER BAS 10 er greate water well ction Area	osed Syste ED r than 10ft b !? N	m Means Steel Pi pelow base of pit?	s	rface on 1	F. Ha faciliii H. (C	aul to Commercial so y Other) Category of the root required for Control Pit Locatio	sposal of Drilli il farming f Pit: C Category: C n is: ALLUVI	ng Fluid Sec. 2 T CBL RE	ds: wn. 6S Rng			lo: 587652
PIT 1 INFORI Type of M Chlorides Max: 50 Is depth to Within 1 r	MATION Pit System: CLC ud System: WA 100 Average: 300 top of ground wa mile of municipal: Wellhead Prote	on: No ed: No rill: No DSED CI TER BAS 10 er greate water well ction Area	osed Syste ED r than 10ft b !? N	m Means Steel Pi pelow base of pit?	s	rface on t	F. Ha faciliii H. (C	aul to Commercial so y Other) Category of the root required for Control Pit Locatio	sposal of Drilli il farming f Pit: C Category: C n is: ALLUVI	ng Fluid Sec. 2 T CBL RE	ds: wn. 6S Rng			lo: 587652

Category	Description
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ALTERNATE CASING	[3/8/2022 - G56] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[3/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[3/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
SPACING	[3/8/2022 - G56] - LOCO UNSPACED; 60-ACRE LEASE (SW4 SE4, E2 SE4 SW4)





LOCATION & ELEVATION VERIFICATION MAP



SECTION 11 TWP 3S RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE OKLAHOMA
DESCRIPTION 502' FSL & 1817' FEL
ELEVATION 944'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY SANNER OIL & GAS, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

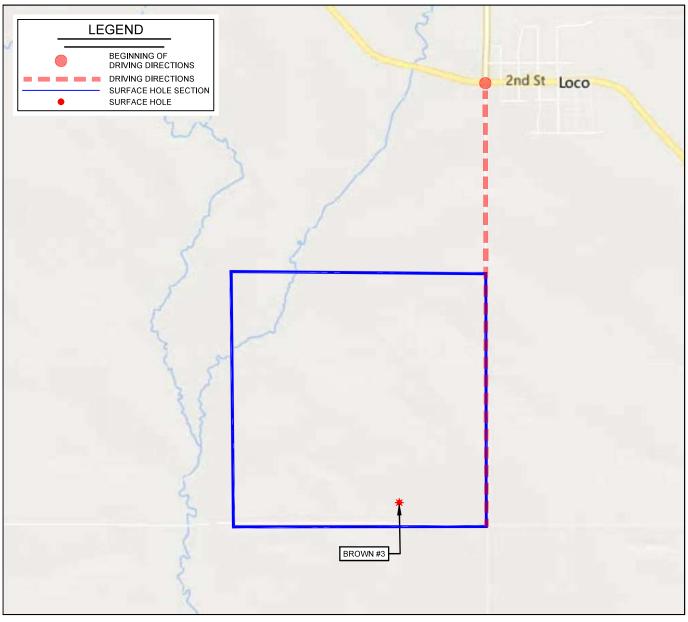
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 06269 WWW.TOPOGRAPHIC.COM

VICINITY MAP



SECTION 11 TWP 3S RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE OKLAHOMA
DESCRIPTION 502' FSL & 1817' FEL
DISTANCE & DIRECTION
FROM LOCO, OK, GO ±1.75 MI. SOUTH ON N2980 RD. TO THE
SOUTHEAST CORNER OF SECTION 11-T3S-R5W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY SANNER OIL & GAS, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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