

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24589

Approval Date: 03/06/2019

Expiration Date: 09/06/2020

Horizontal Hole
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 7N Rge: 5W

County: GRADY

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 280 308

Lease Name: GREEN ACRES

Well No: 7-36-25XHW

Well will be 280 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

RONALD & LINDA MILLS
2490 COUNTY RD 1370
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	11148	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 611235
658691

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201900430
201900431
201900423
201900422

Special Orders:

Total Depth: 21189

Ground Elevation: 1184

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36338

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 25 Twp 7N Rge 5W County GRADY

Spot Location of End Point: N2 NE NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 10194

Radius of Turn: 477

Direction: 359

Total Length: 10246

Measured Total Depth: 21189

True Vertical Depth: 11148

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

3/5/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

3/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

3/5/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - LAFLIN CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201900422

3/6/2019 - G58 - 25-7N-5W
X658691 WDFD
4 WELLS
NO OP. NAMED
REC 2/11/2019 (M. NORRIS)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24589 GREEN ACRES 7-36-25XHW

Category	Description
PENDING CD - 201900423	3/6/2019 - G58 - 36-7N-5W X611235 WDFD 4 WELLS NO OP. NAMED REC 3/4/2019 (MINMIER)
PENDING CD - 201900430	3/6/2019 - G58 - (I.O.) 25 & 36-7N-5W EST MULTIUNIT HORIZONTAL WELL X611235 WDFD X658691 WDFD 50% 36-7N-5W 50% 25-7N-5W NO OP. NAMED REC 2/11/2019 (M. NORRIS)
PENDING CD - 201900431	3/6/2019 - G58 - (I.O.) 25 & 36-7N-5W X611235 WDFD X658691 WDFD COMPL. INT. 36-7N-5W NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. 25-7N-5W NCT 0' FSL, NCT 150' FNL, NCT 330' FEL NO OP. NAMED REC 2/11/2019 (M. NORRIS)
SPACING - 611235	3/6/2019 - G58 - (640) 36-7N-5W EXT OTHERS EXT 581222 WDFD, OTHERS
SPACING - 658691	3/6/2019 - G58 - (640) 25-7N-5W EXT 630876 WDFD, OTHERS

EXHIBIT: A (1 of 2)
SHEET: 8.5x11
SHL: 36-7N-5W
BHL-7 25-7N-5W



051-24589

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 36 Township 7N Range 5W I.M.

Well: GREEN ACRES 7-36-25XHW

County GRADY State OK

Well: --

Operator CONTINENTAL RESOURCES, INC.

NAD-83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W7	GREEN ACRES 7-36-25XHW	617762	2066831	35° 01' 49.37" -97° 40' 17.58"	35.030381 -97.671550	280' FSL / 308' FEL (SE/4 SEC 36)	1184.65'	1186.57'
LP-7	LANDING POINT	617763	2066809	35° 01' 49.37" -97° 40' 17.84"	35.030382 -97.671623	280' FSL / 330' FEL (SE/4 SEC 36)	--	--
BHL-7	BOTTOM HOLE LOCATION	628009	2066778	35° 03' 30.72" -97° 40' 17.82"	35.058533 -97.671616	50' FNL / 330' FEL (NE/4 SEC 25)	--	--
X-1	SPARKS #1-25	626731	2065785	35° 03' 18.12" -97° 40' 29.81"	35.055033 -97.674948	25-7N-5W TD: 11,862' 1,327' FNL / 1,327' FEL	--	--
X-2	ROMANOFF #1-25-24-13XH	623154	2063784	35° 02' 42.79" -97° 40' 54.02"	35.045220 -97.681672	25-7N-5W TD: 26,201' 390' FSL / 1,950' FWL	--	--
X-3	GREEN ACRES #1-36H	617690	2063954	35° 01' 48.75" -97° 40' 52.18"	35.030208 -97.681161	36-7N-5W TD: 16,093' 220' FSL / 2,110' FWL	--	--

NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W7	GREEN ACRES 7-36-25XHW	617720	2098428	35° 01' 49.13" -97° 40' 16.45"	35.030313 -97.671235	280' FSL / 308' FEL (SE/4 SEC 36)	1184.65'	1186.57'
LP-7	LANDING POINT	617720	2098406	35° 01' 49.13" -97° 40' 16.71"	35.030313 -97.671308	280' FSL / 330' FEL (SE/4 SEC 36)	--	--
BHL-7	BOTTOM HOLE LOCATION	627966	2098375	35° 03' 30.48" -97° 40' 16.68"	35.058466 -97.671301	50' FNL / 330' FEL (NE/4 SEC 25)	--	--
X-1	SPARKS #1-25	626689	2097382	35° 03' 17.87" -97° 40' 28.68"	35.054965 -97.674633	25-7N-5W TD: 11,862' 1,327' FNL / 1,327' FEL	--	--
X-2	ROMANOFF #1-25-24-13XH	623111	2095381	35° 02' 42.55" -97° 40' 52.88"	35.045152 -97.681357	25-7N-5W TD: 26,201' 390' FSL / 1,950' FWL	--	--
X-3	GREEN ACRES #1-36H	617648	2095551	35° 01' 48.51" -97° 40' 51.05"	35.030140 -97.680846	36-7N-5W TD: 16,093' 220' FSL / 2,110' FWL	--	--

Certificate of Authorization No. 7318

Date Staked: **--18
Date Drawn: 2-27-19



Prepared By:
Petro Land Services South
10400 Vineyard Blvd.
Suite C
Oklahoma City, OK 73120

REVISIONS

No.	DATE	BY	DESCRIPTION	COMMENTS
00	2-27-19	HOG	ISSUED FOR APPROVAL	--

Oklahoma PLS No.1196 DATE